

Title (en)  
FEEDER LINE FAULT RESPONSE USING DIRECT CURRENT INTERCONNECTION SYSTEM

Title (de)  
REAKTION AUF VERSORGUNGSLEITUNGSFEHLER UNTER VERWENDUNG EINES GLEICHSTROMVERBINDUNGSSYSTEMS

Title (fr)  
RÉPONSE À UN DÉFAUT DE LIGNE D'ALIMENTATION À L'AIDE D'UN SYSTÈME D'INTERCONNEXION À COURANT CONTINU

Publication  
**EP 3949055 A4 20221228 (EN)**

Application  
**EP 20778520 A 20200327**

Priority  
• US 201916366118 A 20190327  
• US 2020025157 W 20200327

Abstract (en)  
[origin: WO2020198565A1] The present disclosure relates generally to medium voltage alternating current (MV AC) distribution networks. Isolating a fault in a feeder line of an MV AC distribution network may cause a healthy portion of a feeder line to be disconnected from all power sources. Network control systems may be able to reconnect the healthy portion to another feeder line using controllable switches such as tie switching devices coupled to the end of each feeder line. Existing MV AC distribution networks suffer from a number of shortcomings and disadvantages. There remain unmet needs including increasing reconfigurability following feeder line fault response, preventing subsequent overloads after network reconfigurations, and reducing network downtime for healthy feeder line portions. For instance, conventional distribution networks do not receive power from multiple connected feeder lines after a fault response, risking an overload in a single newly connected feeder line and reducing power transfer ability. In view of these and other shortcomings in the art, there is a significant need for the unique apparatuses, methods, systems and techniques disclosed herein.

IPC 8 full level  
**H02H 3/10** (2006.01); **H02H 3/38** (2006.01); **H02H 3/44** (2006.01); **H02H 7/26** (2006.01); **H02J 3/00** (2006.01)

CPC (source: EP)  
**H02H 3/36** (2013.01); **H02H 7/262** (2013.01); **H02J 3/00125** (2020.01); **H02J 3/0073** (2020.01); **H02J 3/36** (2013.01); **H02J 13/0004** (2020.01); **H02J 2203/10** (2020.01)

Citation (search report)  
• [A] CN 105896537 A 20160824 - CSG POWER GRID TECHNOLOGY RES CT, et al  
• [XAYI] HONG TIANQI ET AL: "A Reconfigurable Auto-Loop Microgrid", IEEE TRANSACTIONS ON POWER DELIVERY, IEEE SERVICE CENTER, NEW YORK, NY, US, vol. 30, no. 3, 1 June 2015 (2015-06-01), pages 1644 - 1645, XP011582027, ISSN: 0885-8977, [retrieved on 20150520], DOI: 10.1109/TPWRD.2015.2412675  
• [X] ADITYA SHEKHAR ET AL: "Reconfigurable DC Links for Restructuring Existing Medium Voltage AC Distribution Grids", ELECTRIC POWER COMPONENTS AND SYSTEMS, vol. 45, no. 16, 2 October 2017 (2017-10-02), US, pages 1739 - 1746, XP055671804, ISSN: 1532-5008, DOI: 10.1080/15325008.2017.1346005  
• [Y] YANG YANHONG ET AL: "A Coordinated Operation Approach for Multi-microgrid with Flexible Interconnection", 2018 INTERNATIONAL CONFERENCE ON POWER SYSTEM TECHNOLOGY (POWERCON), IEEE, 6 November 2018 (2018-11-06), pages 2917 - 2922, XP033492423, DOI: 10.1109/POWERCON.2018.8602250  
• See also references of WO 2020198565A1

Designated contracting state (EPC)  
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DOCDB simple family (publication)  
**WO 2020198565 A1 20201001**; CN 113632334 A 20211109; CN 113632334 B 20240726; EP 3949055 A1 20220209; EP 3949055 A4 20221228

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**US 2020025157 W 20200327**; CN 202080024913 A 20200327; EP 20778520 A 20200327