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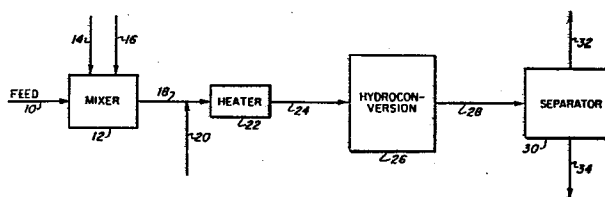
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⑤④ **Process for the hydroconversion of carbonaceous and/or hydrocarbonaceous feeds.**

⑤⑦ Carbonaceous feeds such as hydrocarbonaceous oils and coal are hydroconverted (26) in the presence of a combination of a hydrogen halide and a metal-containing catalyst produced in situ in the feed. The hydrogen halide is present in an amount to provide from about 0.1 to 20 moles of hydrogen halide per atom of the metal constituent of the catalyst to increase the activity of the catalyst.



1 BACKGROUND OF THE INVENTION

2 1. Field of the Invention

3 This invention relates to an improvement in
4 the process for converting a carbonaceous feed such as
5 hydrocarbonaceous oil, coal or mixtures thereof in the
6 presence of hydrogen and a metal-containing catalyst
7 prepared in situ in the feed.

8 2. Description of the Prior Art

9 Hydroconversion processes conducted in the
10 presence of hydrogen and a hydroconversion catalyst are
11 well known.

12 The term "hydroconversion" with reference to the
13 oil feed is used herein to designate a process conducted
14 in the presence of hydrogen in which at least a portion of
15 the heavy constituents (as measured by Conradson carbon
16 residue) of the oil feed is converted to lower boiling
17 hydrocarbonaceous products.

18 The term "hydroconversion" with reference to the
19 coal feed is used herein to designate conversion of coal
20 to normally liquid hydrocarbon products in the presence of
21 hydrogen.

22 U.S. Patent 3,123,550 discloses the addition of
23 mineral acids to distillate chargestock of a hydrotreating
24 process utilizing a conventional hydrogenation catalyst.

25 U.S. Patent 3,282,828 discloses hydrorefining of
26 petroleum crude oils utilizing an unsupported vanadium
27 halide.

28 U.S. Patent 2,057,629 discloses the refining of
29 hydrocarbon oils with hydrochloric acid in the presence of
30 a metal oxide which may be vanadium oxide.

31 U.S. Patent 3,700,583 discloses coal lique-
32 faction in a hydrogen donor solvent in the presence of a
33 carbon radical scavenger which may be a hydrogen halide.

34 It has now been found that utilization of
35 a combination of hydrogen halide and a metal-containing
36 catalyst produced in situ in the feed in specified ratio
37 will increase the activity of the catalyst.

38 SUMMARY OF THE INVENTION

39 In accordance with the invention there is

1 provided, in a process for the hydroconversion of a
2 carbonaceous feed which comprises (a) forming a mixture
3 of said carbonaceous feed and a thermally decomposable
4 metal compound wherein said metal compound comprises at
5 least one metal constituent selected from the group
6 consisting of Groups II, III, IVB, VB, VIB, VIIB, VIII and
7 mixtures thereof of the Periodic Table of Elements; (b)
8 reacting the resulting mixture with a hydrogen-containing
9 gas at hydroconversion conditions, in a hydroconversion
10 zone, said metal compound being converted to a metal-con-
11 taining catalyst within said mixture at said conditions,
12 and recovering a normally liquid hydrocarbon product, the
13 improvement which comprises said reaction being conducted
14 in the presence of a hydrogen halide in an amount such as
15 to provide a ratio of about 0.1 to 20 moles hydrogen
16 halide per atom of said metal constituent.

17 BRIEF DESCRIPTION OF THE DRAWING

18 The Figure is a schematic flow plan of one
19 embodiment of the invention.

20 DESCRIPTION OF THE PREFERRED EMBODIMENT

21 The process of the invention is generally
22 applicable for the hydroconversion of carbonaceous feeds
23 such as hydrocarbonaceous oils, coal and mixtures thereof.
24 Suitable hydrocarbonaceous oil chargestocks include heavy
25 mineral oils; whole or topped petroleum crude oils,
26 including heavy crude oils; asphaltenes, residual oils
27 such as atmospheric residua boiling above about 650°F at
28 atmospheric pressure and petroleum vacuum residua boiling
29 above about 1050°F at atmospheric pressure; tars; bitumen;
30 tar sand oils; shale oils; hydrocarbonaceous oils derived
31 from coal liquefaction processes, including coal liquefac-
32 tion bottoms. The term "coal" is used herein to designate
33 normally solid carbonaceous material including all ranks
34 of coal, such as anthracite coal, bituminous coal, semi-
35 bituminous coal, subbituminous coal, lignite, peat and
36 mixtures thereof. The process is applicable for the
37 simultaneous conversion of mixtures of coal and a hydro-
38 carbonaceous oil.

1 The hydroconversion catalysts suitable for use
2 in combination with the hydrogen halides are, for example,
3 catalysts produced in situ in the carbonaceous feed such
4 as the catalysts and slurry processes described in
5 U.S. Patents 4,134,825; 4,077,867.

6 Referring to the Figure, a carbonaceous feed is
7 introduced by line 10 into mixer 12. When coal is used
8 as carbonaceous feed, the coal would be present as coal
9 particles in a liquid medium which may be an organic
10 diluent such as a hydrocarbonaceous liquid, including
11 liquids derived from coal liquefaction processes, and coal
12 liquefaction bottoms. A thermally decomposable metal
13 compound, or solution of thermally decomposable metal
14 compound, which is soluble or dispersible in the liquid
15 medium, or when a hydrocarbonaceous oil feed is used, in
16 the hydrocarbonaceous oil, is introduced into mixer 12 by
17 line 14 to the feed. The metal compound is the precursor
18 of the metal-containing hydroconversion catalyst which
19 is formed in situ in the carbonaceous feed when the feed
20 containing the precursor is heated to an elevated temper-
21 ature.

22 Suitable thermally decomposable (under process
23 conditions) metal compounds include inorganic poly acids
24 such as isopoly and heteropoly acids; metal carbonyls;
25 metal salts of organic acids such as acyclic and alicyclic
26 aliphatic carboxylic acids (e.g. naphthenic acids), and
27 metal halides. The metal constituent of the thermally
28 decomposable compound is selected from the group consist-
29 ing of Groups II, III, IVB, VB, VIB, VIIB, VIII of the
30 Periodic Table of Elements and mixtures thereof, in
31 accordance with the table published by Sargent-Welch,
32 copyright 1968, Sargent-Welch Scientific Company, for
33 example, zinc, titanium, cerium, zirconium, vanadium,
34 niobium, tantalum, chromium, molybdenum, tungsten,
35 manganese, rhenium, iron, cobalt, nickel and the noble
36 metals including platinum, iridium, palladium, osmium,
37 ruthenium and rhodium. The preferred metal constituent of
38 the thermally decomposable metal compound is selected from

1 the group consisting of Groups VB and VIB of the Periodic
2 Table of Elements and mixtures thereof. The preferred
3 thermally decomposable compounds are the metal salts of
4 acyclic and alicyclic aliphatic carboxylic acids; isopoly
5 acids and heteropoly acids of metals selected from the
6 group consisting of Groups VB and VIB of the Periodic
7 Table of Elements, that is, vanadium, niobium, chromium,
8 molybdenum, tungsten and mixtures thereof. The terms
9 "heteropolyacid" and "isopoly acid" are used herein in
10 accordance with the definition given in Advanced Inorganic
11 Chemistry, 3rd Edition, by S. A. Cotton and Geoffrey
12 Wilkinson, Interscience Publishers, New York, pages
13 950-957. Suitable inorganic poly acids include phospho-
14 molybdic acid, phosphotungstic acid, phosphovanadic acid,
15 silicomolybdic acid, silicotungstic acid, silicovanadic
16 acid and mixtures thereof. The preferred metal consti-
17 tuent of the poly acid is selected from the group consist-
18 ing of molybdenum, vanadium and chromium. The preferred
19 poly acid is phosphomolybdic acid. Suitable concentra-
20 tions of the thermally decomposable metal compound range
21 from about 1 to about 2000 wppm, preferably from about 5
22 to about 950 wppm, more preferably from about 10 to 300
23 wppm, calculated as the elemental metal, based on the
24 carbonaceous feed, that is, when the feed is coal, it is
25 based on coal alone; when the feed is a hydrocarbonaceous
26 oil, it is based on the oil feed; and when the feed is a
27 mixture of coal and oil, it is based on both.

28 A hydrogen halide, preferably hydrogen chloride,
29 or a hydrogen halide precursor such as, for example, the
30 halogens, alkyl halides or aryl halides, is introduced
31 into mixer 12 by line 16 in an amount such as to provide a
32 ratio from about 0.1 to about 20 moles hydrogen halide
33 per atom of the metal constituent of the thermally decom-
34 posable metal compound, preferably a ratio from about
35 0.5 to about 10 moles hydrogen halide per atom of metal
36 constituent of the thermally decomposable metal compound
37 more preferably a ratio from about 1 to about 5 moles
38 hydrogen halide per atom of said metal constituent.

1 When the thermally decomposable metal compound comprises
2 more than one metal constituent, the given ratio of moles
3 of hydrogen halide would apply per atom of the mixture
4 of metal constituents. It has to be understood that the
5 hydrogen halide or the hydrogen halide precursor could
6 be added to the feed carried in line 10 or added to
7 the preheated feed in line 24 or added directly to the
8 thermally decomposable metal compound or to a solution of
9 the thermally decomposable metal compound instead of being
10 introduced into the mixer. Alternatively, the hydrogen
11 halide or the hydrogen halide precursor could be intro-
12 duced directly into hydroconversion zone 26. The mixture
13 is removed from mixer 12 by line 18. A hydrogen-contain-
14 ing gas is introduced into the mixture by line 20. The
15 hydrogen-containing gas may comprise from about 1 to about
16 10 mole percent hydrogen sulfide. The carbonaceous feed
17 hydrogen halide-thermally decomposable metal compound-
18 hydrogen mixture is then passed to heater 22 where the
19 mixture is preheated. The preheated mixture is removed
20 by line 24, passed to a hydroconversion zone in reactor
21 26. The thermally decomposable metal compound is con-
22 verted to the corresponding metal-containing catalyst at
23 hydroconversion conditions. The hydroconversion reaction
24 zone in reactor 26 is maintained at a temperature ranging
25 from about 600 to about 850°F, preferably from about
26 700 to about 800°F, and at a hydrogen partial pressure
27 ranging from about 500 to about 5000 psig, preferably
28 from about 1000 to about 3000 psig. The contact time may
29 vary widely depending on the desired conversion level.
30 Suitable contact times may range from about 0.1 to 10
31 hours, preferably from about 0.15 to 4 hours, more prefer-
32 ably from about 0.5 to 2.0 hours. The mixed phase product
33 effluent of the hydroconversion zone is removed from
34 reactor 26 by line 28 and passed to separator 30 where it
35 is separated by conventional means into a predominantly
36 vaporous phase comprising light normally gaseous hydrocar-
37 bons and hydrogen, removed by line 32 and a principally
38 liquid phase removed by line 34. The vaporous phase may

1 be further separated by conventional means to obtain a
2 hydrogen-rich gas, which if desired, may be recycled to
3 hydroconversion zone 26. The normally liquid hydrocarbon
4 phase may be separated into fractions, as is well known in
5 the art. For example, the normally liquid hydrocarbon
6 phase may be separated into a naphtha stream, a middle
7 distillate stream and a residual fraction containing the
8 catalyst. If desired, at least a portion of the residual
9 fraction containing the catalyst may be recycled to the
10 hydroconversion process. Furthermore, it is also possible
11 to separate the catalyst from the reactor effluent or from
12 a concentrated product residual stream by conventional
13 means known in the art, such as by filtration, centrifuga-
14 tion, settling and drawoff. If desired, at least a
15 portion of the separated catalyst may be recycled to
16 the process either directly into the hydroconversion zone
17 or into the feed line or into the mixer. After the
18 catalytic solids are recycled, the addition of thermally
19 decomposable metal compound to the feed may be decreased
20 or discontinued.

21 The following examples are presented to illus-
22 trate the invention.

23 EXAMPLE 1

24 Comparative hydroconversion experiments were
25 made utilizing as feed a Cold Lake crude oil having a
26 nitrogen content of 0.44 weight percent, a sulfur content
27 of 4.3 weight percent, a Conradson carbon content of
28 12.9 weight percent, a nickel content of 74 parts per
29 million parts by weight (wppm) and a vanadium content of
30 174 wppm. The thermally decomposable compound used as
31 precursor for the in situ formed catalyst was molybdenum
32 naphthenate, a naphthenic acid salt containing 6 weight
33 percent molybdenum. The precursor for in situ formed
34 hydrogen chloride was tertiary-amyl chloride.

35 The experiments were carried out in the follow-
36 ing manner. In Experiment No. R-129, which is not in
37 accordance with the present invention, a 300cc stirred
38 autoclave was charged with 100g of Cold Lake crude and

1 0.5g of a solution comprising 36 weight percent molybdenum
2 naphthenate in xylene, an amount sufficient to give a
3 molybdenum concentration on feed of 108 wppm. In the
4 experiment designated R-131, which is an experiment in
5 accordance with the process of this invention, there was
6 also charged 0.5g of a solution containing 10 weight
7 percent t-amyl chloride in xylene, an amount sufficient
8 to furnish a ratio of 4.1 gram-moles of HCl per gram-atom
9 of molybdenum. The molybdenum naphthenate and t-amyl
10 chloride solutions were blended together prior to charging
11 to the autoclave. In both experiments, the autoclave was
12 subsequently charged with 200 psig H₂S and 1300 psig
13 H₂ after which it was heated with stirring for 30 minutes
14 at 725°F, cooled rapidly to room temperature and depressur-
15 ed. This completed the pretreatment step of the experi-
16 ments. Next, the autoclave was charged with 2000 psig
17 H₂ at room temperature and then heated with stirring at
18 830°F for 60 minutes to carry out the hydroconversion
19 reaction. Upon cooling to room temperature, the autoclave
20 was vented to recover gaseous products and the remaining
21 contents filtered to recover solid and liquid products.
22 As can be seen by comparing the experimental
23 results given in Table I, the addition of the HCl pre-
24 cursor, t-amyl chloride, markedly improved hydroconversion
25 performance. In the chloride-containing experiment,
26 R-131, metals removal, Conradson carbon conversion and
27 coke suppression were substantially better than in the
28 chloride-free control experiment, R-129.

TABLE I

COLD LAKE CRUDE HYDROCONVERSION WITH CATALYST FORMED
IN SITU FROM MOLYBDENUM NAPHTHENATE AND HCl PRECURSOR

EXPERIMENT NO.	R-129	R-131
g-Moles HCl/g-atom Mo	0	4.1
Autoclave Charge, g. Cold Lake Crude	100.0	100.0
Catalyst Solution		
Xylene	0.32	0.72
Molybdenum Naphthenate	0.18	0.18
t-amyl Chloride	0.00	0.05
Yields, Wt. % on Feed		
C ₁ - C ₄	3.6	3.2
Coke	2.6	1.2
C ₅ + Liquid (by difference)	93.8	95.6
Conversion Summary		
Nickel Removed, %	62	72
Vanadium Removed, %	66	76
Conradson Carbon Conversion, %	50	61

1 EXAMPLE 2

2 A second set of comparative hydroconversion
3 experiments was made in the 300cc batch autoclave using
4 the Cold Lake crude feed and the molybdenum naphthenate
5 catalyst precursor of Example 1. However, in the HCl
6 containing experiment of this set, anhydrous HCl gas was
7 substituted for the HCl precursor, t-amyl chloride. Also,
8 the pretreatment step used in the experiments of Example 1
9 was omitted. The quantities of reactants used, the
10 hydroconversion reaction conditions and the experimental
11 results are given in Table II.

TABLE II

COLD LAKE CRUDE HYDROCONVERSION WITH CATALYST FORMED
IN SITU FROM MOLYBDENUM NAPHTHENATE AND ANHYDROUS HCl

EXPERIMENT NO.	49-R-26	R-386
g-Moles HCl/g-atom Mo	0	14.7/1
Autoclave Charge, g.		
Cold Lake Crude	95.00	95.10
Molybdenum Naphthenate	1.10	1.10
Anhydrous HCl	0.00	0.37
Hydroconversion Conditions		
Temperature, °F	820	820
Contact Time, Minutes	40	40
Pressure, Avg. psig	2500	2500
Yields, Wt.% on Oil Feed		
C1 - C4 gas	2.8	1.5
Coke	0.7	0.9
C5+ Liquid (by difference)	96.5	97.6
Conversion Summary		
Nickel Removed, %	80	93
Vanadium Removed, %	88	99
Conradson Carbon Conversion, %	51	70
Sulfur Removed, %	47	52

1 As can be seen by comparing the experimental
2 results given in Table II, the addition of anhydrous
3 hydrogen chloride improved hydroconversion performance.
4 In the HCl-containing experiment, R-386, metals removal,
5 sulfur removal, and Conradson carbon conversion were
6 substantially better than in the HCl-free control experi-
7 ment, 49-R-26.

8 EXAMPLE 3

9 A third set of comparative experiments was
10 made using as feed a topped Cold Lake crude oil having
11 an initial boiling point of 850°F, a sulfur content of
12 5.6 wt.%, a Conradson carbon content of 20.0 wt.%, a
13 nickel content of 110 wppm and a vanadium content of 260
14 wppm. The precursor for the in-situ formed catalyst was a
15 phosphomolybdic acid (PMA), $2 \text{ H}_3\text{PO}_4 \cdot 20 \text{ MoO}_3 \cdot 48 \text{ H}_2\text{O}$.
16 PMA was dissolved in deionized water prior to use. HCl
17 was added as a 38 wt.% solution of HCl in water.

18 The experiments were carried out in the follow-
19 ing manner, using the autoclave reactor described in
20 Example 1. In the experiment designated R-509, which is
21 an experiment in accordance with this invention, the
22 autoclave was charged with 95.0g of topped Cold Lake crude
23 and 1.67g of a solution containing 16.67 wt.% PMA and
24 9.10 wt.% of the hydrochloric acid solution and 74.23%
25 deionized water. In experiment R-502, which is not in
26 accordance with this invention, the autoclave charge
27 consisted of 98.5g of topped crude and 1.67g of a solution
28 comprised of 16.5 wt.% PMA in deionized water. In both
29 experiments, the autoclave was subsequently charged with
30 50 psig H_2S and 2350 psig H_2 , heated for 30 minutes at
31 725°F followed by 60 minutes at 800°F, then cooled to
32 room temperature and vented to recover gaseous products.
33 Liquid and solid products were recovered by filtering the
34 remaining autoclave contents. Experimental results are
35 given in Table III.

TABLE III

TOPPED COLD LAKE CRUDE HYDROCONVERSION WITH CATALYST FORMED
IN SITU FROM MIXTURE OF AQUEOUS PHOSPHOMOLYBDIC ACID AND HCl

EXPERIMENT NO.	R-502	R-509
g-Moles HCl/g-atom Mo	0	1.13
Autoclave Charge, g. Cold Lake Crude	98.50	95.00
Catalyst Solution		
Phosphomolybdic Acid	0.28	0.28
Deionized Water	1.24	1.39
Hydrochloric Acid (38 wt.%)	0.00	0.15
Yields, Wt.% on Oil Feed		
C1 - C4	2.3	2.1
Coke	0.3	0.3
C5+ Liquid (by difference)	97.4	97.6
Conversion Summary		
Nickel Removed, %	76	77
Vanadium Removed, %	86	88
Conradson Carbon Conversion, %	45	48
Sulfur Removed, %	56	63

1 As can be seen from the data of Table III,
2 the addition of aqueous HCl improved hydroconversion
3 performance. In the HCl-containing experiment, R-509,
4 desulfurization and Conradson carbon conversion were
5 appreciably better than in the HCl-free control experi-
6 ment, R-502.

7 EXAMPLE 4

8 Comparative hydroconversion experiments (Table
9 IV) were made utilizing as feed a slurry of equal parts by
10 weight of 1-methyl naphthalene and dry Wyodak coal powder
11 of particle size smaller than 100 mesh (Tyler). The
12 thermally decomposable compound used as precursor for the
13 in situ formed catalyst was a phosphomolybdic acid (PMA),
14 $2 \text{ H}_3\text{PO}_4 \cdot 24 \text{ MoO}_3 \cdot x \text{ H}_2\text{O}$, which assayed for 50 wt.% molybdenum.
15 The precursor for in situ formed hydrogen chloride was
16 tertiary-amyl chloride.

17 In Experiment Number 642, which is an experiment
18 in accordance with the present invention, the 300cc
19 autoclave reactor described in Example 1 was charged with
20 82g of coal slurry and 0.84g of a blend of PMA and t-amyl
21 chloride in m-cresol, which was prepared by mixing 0.88g
22 of t-amyl chloride dissolved in 19.12g of m-cresol to a
23 blend of 0.39g PMA in 19.61g of m-cresol. In Experiment
24 Number 643, which is not in accordance with the present
25 invention, the autoclave charge consisted of 81.0g of coal
26 slurry and 0.84g of a blend comprised of 0.39g PMA and
27 39.61g of m-cresol. From this point on, the experiments
28 were carried out in an identical manner, which consisted
29 of the following steps. The autoclave containing the coal
30 slurry and catalyst blend was charged at room temperature
31 with 100 psig H_2S and 2,550 psig H_2 and then heated to
32 800°F for a 60 minute stirred contact. Upon cooling to
33 room temperature, the reactor was depressured to recover
34 gaseous products and the remaining contents were filtered
35 to recover liquid and solid products. The weight of
36 solids obtained after washing with toluene and vacuum oven
37 drying was used to determine the conversion of the coal,
38 said conversion being expressed as conversion based on the

1 weight of dry, ash containing coal charged. The liquid
2 product, recovered by filtration, was analyzed for sulfur,
3 nitrogen and Conradson carbon content.

4 As can be seen by comparing the experimental
5 results given in Table IV, the addition of the HCl
6 precursor, t-amyl chloride, improved the coal liquefaction
7 performance. In the chloride-containing experiment,
8 No. 642, the coal conversion was higher (less toluene
9 insoluble solids recovered) and the liquid products
10 contained less sulfur and Conradson carbon than in the
11 chloride-free experiment, No. 643.

TABLE IV
WYODAK COAL HYDROLIQUEFACTION WITH CATALYST FORMED
IN SITU FROM PHOSPHOMOLYBDIC ACID AND HCl PRECURSOR

EXPERIMENT NO.	643	642
g-Moles HCl/g-atom Mo	0.00	4.10
Autoclave Charge, g.		
Wyodak Coal (dry powder)	41	41
1-Methyl Naphthalene	41	41
Catalyst Solution		
Phosphomolybdic Acid	0.0082	0.0082
m-Cresol	0.8318	0.8133
t-amyl Chloride	0.0000	0.0063
Coal Conversion, Wt. %	87.85	88.00
Liquid Product Analyses		
Sulfur, Wt. %	0.45	0.39
Conradson Carbon, Wt. %	9.10	8.93

Conversion of Units

Temperatures expressed herein in °F are converted to °C by subtracting 32 and then dividing by 1.8.

Gauge : Pressures expressed in pounds per square inch gauge (psig) are converted to gauge kiloPascals (kPa) by multiplying by 6.895.

CLAIMS

1. A process for the hydroconversion of a carbonaceous feed which comprises:

(a) forming a mixture of said carbonaceous feed and a thermally decomposable metal compound wherein said metal compound comprises at least one metal constituent selected from the group consisting of Groups II, III, IVB, VB, VIB, VIIB, VIII and mixtures thereof of the Periodic Table of Elements;

(b) reacting the resulting mixture with a hydrogen-containing gas at hydroconversion conditions, in a hydroconversion zone, said metal compound being converted to a metal-containing catalyst within said mixture at said conditions, and

(c) recovering a normally liquid hydrocarbon product, characterized in that it comprises said reaction being conducted in the presence of a hydrogen halide in an amount such as to provide a ratio from about 0.1 to about 20 moles hydrogen halide per atom of said metal constituent.

2. The process of claim 1 wherein said thermally decomposable metal compound is selected from the group consisting of inorganic poly acids, metal carbonyls, metal halides and metal salts of organic acids.

3. The process of claim 1 or claim 2 wherein said thermally decomposable metal compound is a phosphomolybdic acid.

4. The process of claim 1 or claim 2 wherein said thermally decomposable metal compound is a metal naphthenate.

5. The process of any one of claims 1 to 4 wherein said metal compound is added in an amount such as to provide from about 1 to about 2000 wppm of said metal constituent, calculated as elemental metal, based on the weight of said carbonaceous feed.

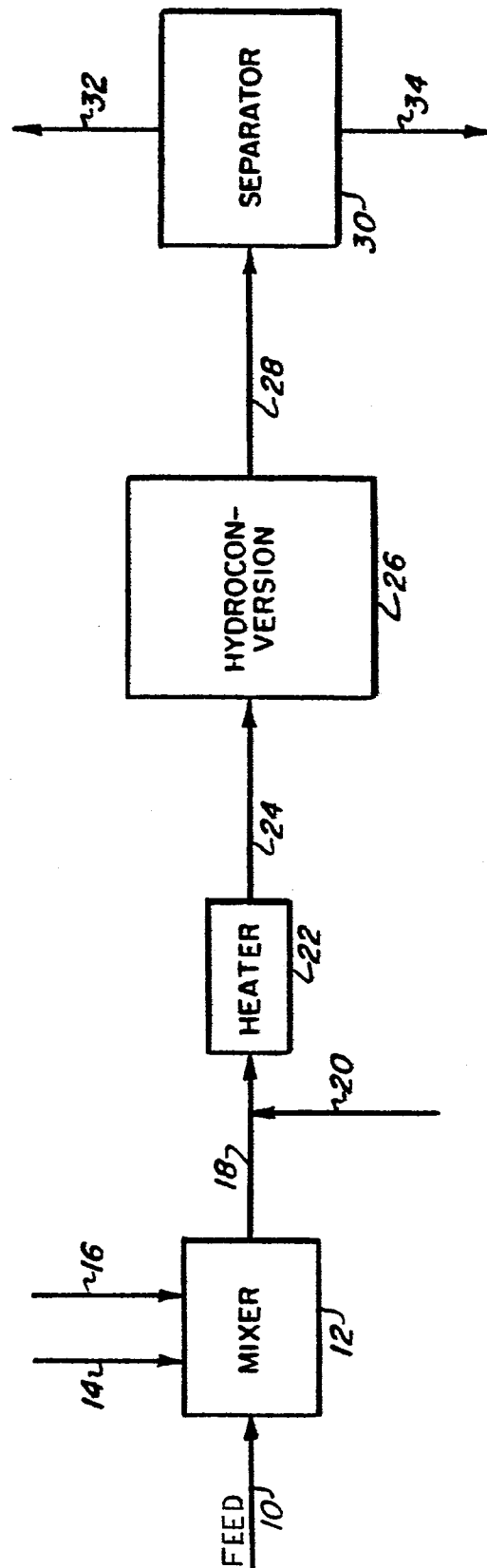
6. The process of any one of claims 1 to 5 wherein said hydroconversion conditions include a temperature ranging from about 315.6 to 454.4°C (600°F to about 850°F) and a ^(gauge)hydrogen partial pressure ranging from about 3447.5 to 34475 kPa (500 to about 5,000 psig).

7. The process of any one of claims 1 to 6 wherein said carbonaceous feed comprises a hydrocarbonaceous oil.

8. The process of any one of claims 1 to 7 wherein said carbonaceous feed comprises coal.

9. The process of any one of claims 1 to 8 wherein said hydrogen-containing gas comprises from about 1 to about 10 mole percent hydrogen sulfide.

10. The process of any one of claims 1 to 9 wherein said hydrogen halide is present in an amount such as to provide a ratio from about 1 to about 5 moles hydrogen halide per atom of said metal constituent.





European Patent
Office

EUROPEAN SEARCH REPORT

0093809
Application number

EP 82 30 2317

DOCUMENTS CONSIDERED TO BE RELEVANT			
Category	Citation of document with indication, where appropriate, of relevant passages	Relevant to claim	CLASSIFICATION OF THE APPLICATION (Int. Cl. 3)
Y	--- EP-A-0 038 171 (EXXON) *Claims 1,2,4,5,6,7,9,10; page 5, lines 15-20*	1,2,3, 4,5,6, 7,8,9	C 10 G 1/08 C 10 G 49/12
Y	--- FR-A-2 367 813 (EXXON) *Claims 1,4,6,7,8,9,10,11,13,16,23*	1,2,3, 4,5,6, 7,8,9	
Y	--- US-A-3 249 530 (GATSIIS) *Claims 1,2,3; column 4, lines 22-41*	1,2,3, 6,7	
			TECHNICAL FIELDS SEARCHED (Int. Cl. 3)
			C 10 G
The present search report has been drawn up for all claims			
Place of search THE HAGUE		Date of completion of the search 06-01-1983	Examiner DE HERDT O.C.E.
CATEGORY OF CITED DOCUMENTS			
X : particularly relevant if taken alone Y : particularly relevant if combined with another document of the same category A : technological background O : non-written disclosure P : intermediate document		T : theory or principle underlying the invention E : earlier patent document, but published on, or after the filing date D : document cited in the application L : document cited for other reasons & : member of the same patent family, corresponding document	