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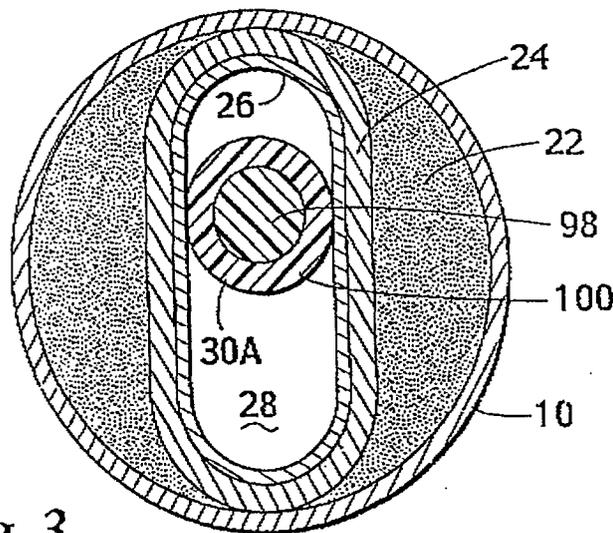
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(54) **Progressive cavity pumps using composite materials**

(57) A progressive cavity helical device which includes a stator with an internal helical cavity. A helical rotor operates within the internal helical cavity of the sta-

tor. The rotor has a mandrel of metal, plastic or composite material and an outer covering of elastomeric or resilient material.



*Fig. 3*

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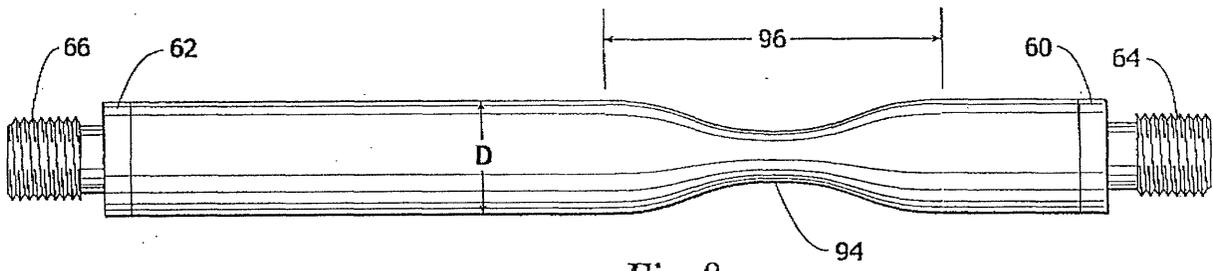


Fig. 8

## Description

**[0001]** This invention relates to improvements in progressive cavity style devices of the type composed of a helicoidal rotor acting with a complimentary helicoidal stator and also well known as a "Moineau pump" which may be used as a pump or as a motor to drive other equipment.

**[0002]** Progressive cavity helical devices have been known since their invention was disclosed in U.S. Patent No. 1,892,217, entitled "Gear Mechanism" to Moineau. The helicoidal rotor and the stator engage with each other along a sealing line to create cavities which progress axially as the rotor is rotated relative to the stator. Because of the required sealing and sliding contact concept of a Moineau pump, the stator and the rotor become subject to extensive wear, which necessitates frequent replacement of the stator and/or the rotor. Commercially available Moineau pumps, as well as those disclosed in the prior art, require extensive disassembly of the pumping apparatus to replace the worn stator and/or rotor, in addition to the down time loss of use. In a pump device, rotary motion is applied to the rotor which causes fluids and solids to be passed therethrough. Where the progressive cavity device is used as a motor, one method is to apply fluid pressure to the cavity to cause the rotor to rotate, the power therefrom having many uses. In the case of use in drilling wells, the ability to decrease the frequency of down time and extend the useful life of the motor is a desired objective.

**[0003]** In a progressive cavity pump or motor, problems arise because the axial centerline of the rotor is required to orbit or gyrate relative to the centerline of the stator. Thus, there is a great deal of flexure that must be accounted for to obtain long life of parts. The prior art is filled with various types of universal joints, flexible shafts, and mechanical connections to compensate for the orbital or gyrating type of motion. Many of these are disclosed in U.S. Patents 4,923,376 and 2,739,650.

**[0004]** Heretofore, the conventional Moineau pump and motor art has used rubber or elastomer materials bonded to steel for the stator contact surface. Such elastomers include not only natural rubber, but also synthetics, such as G.R.S., neoprene, butyl and nitrile rubbers, although there are other types such as soft PVC. The key, of course, is to make the elastomer property soft enough to maintain the sealed cavity, yet be hard enough to withstand the abrasive wear from the working contact between the rotor and the stator. The rotor in these instances is usually made of steel. Some efficiency of the pump/motor is lost because the elastomer mold must be thicker at the peaks of the helicoid in order to create the progressive cavity. This lack of uniform thickness creates compressibility differences which, at increasing pressures, causes bypass of the fluids being pumped. Thus, the pump/motor reaches a point where it is less efficient at ever increasing pressure. Because of the different thicknesses, there are different expan-

sion characteristics and different rates and the pump does more work and builds up heat from the friction.

**[0005]** Rubber used as the stator contact surface is not preferable in high temperature environments because of its low heat conductivity. In addition, as progressive cavity devices increase in diameter and/or length, flow characteristics to maintain a successful and long lasting bond of the rubber to a steel housing becomes more difficult. Also, where hydrocarbons make up the material to be pumped, such as in oil producing wells, rubber is known to deteriorate. One attempt to overcome these problems is taught in U.S. Patent 3,912,426 by using multiple stators connected in series with separate but connected rotors for each stator. The stators surfaces, however, are still composed of rubber.

**[0006]** Moineau type rotor and stator devices have been used heretofore for downhole drilling motors for drilling straight or deviated boreholes in earth formations. For instance, see the following U.S. Patents: 3,840,080, 3,912,426, 4,415,316, 4,636,151, 5,090,497, 5,171,138

**[0007]** In applicant's prior U.S. Patents 5,417,281 and 5,759,019, composites are taught for the progressive cavity pump/motor parts and for the tubing used to carry fluids to the progressive cavity pump.

**[0008]** In the prior art references, there is no teaching of using composites as defined herein in Moineau type motors wherein at least one of the stator and rotor is comprised of a composite material. U. S. Patent No. 5,759,019 teaches such use in pumps while pending application, Serial No.08/979,290, teaches such use in motors.

**[0009]** There remains a need for a progressive cavity helical device having a stator with an internal helical cavity and a helical rotor within the internal helical cavity of the stator wherein the rotor has a mandrel made of metal, plastic or composite material and an outer covering of elastomeric or resilient material.

**[0010]** It is an overall object of the present invention to disclose new forms of stators, rotors and flex shafts for increasing the efficiency and longevity of progressive cavity helical devices. To that end, a primary object of this invention is to provide the use of elastomers or resilient material in the makeup of the rotor of progressive cavity helical devices.

**[0011]** Another object is to provide a progressive cavity helical device manufactured according to this invention which is capable of use in not only downhole drilling of well bores but for other above ground industrial applications.

**[0012]** Another object of the invention is to provide a progressive cavity helical device in which the output power is available from either end of a rotor. In all cases, the rotary power is derived by forcing fluid to flow into the cavity between the stator and rotor from an inlet to an outlet delivering rotary power at the end or ends of the rotor.

**[0013]** In a first aspect of the invention there is provid-

ed a progressive cavity helical device which comprises: a stator with an internal helical cavity; a helical rotor within said internal helical cavity of said stator, said rotor having a non-resilient composite material formed of a plurality of filament fibers impregnated with a thermal setting resin; and an outer covering of elastomeric or resilient material bonded to said mandrel.

**[0014]** In one embodiment the elastomeric or resilient material is nitril rubber.

**[0015]** In one embodiment the elastomeric or resilient material is butyl rubber or alternatively can be polyurethane.

**[0016]** Specific embodiments of the invention are now described with reference to the accompanying drawings wherein;

FIGURE 1 is a sectional and schematic view of a typical progressive cavity motor according to this invention as used in downhole drilling.

FIGURE 2 is a sectional view taken along the line 2-2 of Figure 1.

FIGURE 3 is a sectional view of another form of progressive cavity motor according to the invention.

FIGURE 4 is a sectional and schematic view of another embodiment of progressive cavity motor according to this invention.

FIGURE 5 is an elevational view of a composite combination flex shaft and rotor formed as one component.

FIGURE 6 is an elevational view of a composite rotor formed separately from the flex shaft.

FIGURE 7 is a view describing one method of forming a flex shaft and/or rotor for a progressive cavity motor.

FIGURE 8 is an elevational view of an alternate form of flex shaft with a built-in flex point.

FIGURE 9 is an elevational and sectional view of one type of rotor having a metal mandrel and a resilient, elastomer covering constructed in accordance with the present invention.

**[0017]** While the invention has been described with a certain degree of particularity, it is manifest that many changes may be made in the details of construction and the arrangement of components without departing from the spirit and scope of this disclosure. It is understood that the invention is not limited to the embodiment set forth herein for purposes of exemplification, but is to be limited only by the scope of the attached claim or claims, including the full range of equivalency to which each element thereof is entitled.

**[0018]** Figure 1 is a simple representative of a typical progressive cavity or Moineau type motor according to this invention. Such motors include a basic housing **10** through which power fluid enters at **12** into the cavities **28** formed between the rotor and stator to create the rotary motion of the rotor. Specifically, the motor is made up of the helicoid stator **20**, and a mated helicoid rotor

**30**. The rotor includes a flex shaft **40**, which in this embodiment is supported by bearings **42** and packing as needed. The pressure fluid exits through or around drill bit **56** via ports **58**. The flex shaft **40** and appropriate bearing supports must translate the rotation and gyration of rotor **30** to true rotary motion of shaft **40** which is imported to, in this instance, drill bit **56**. The flex shaft **40** must be able to withstand the motor thrust and torque loads, yet be flexible to the gyrational and eccentric motion of rotor **30**. Drill pipe bearing support systems as found in U.S. Patents 4,636,151 and 3,840,080 are inclusive for use with this aspect of the invention. The invention herein is directed for use in all forms of progressive cavity motor applications, the specific invention being in the makeup of the stator and/or the rotor and/or flex shaft utilizing composite materials.

**[0019]** Composite materials are typically defined to include carbon fibers, boron fibers, ceramic fibers, glass fibers, thermoplastic fibers, natural fibers, metallic fibers, fibrous reinforced and synthetic fibers, all of which are typically impregnated with thermal setting resins. Typical of such thermal setting resins are the alkyd polyesters, general purpose epoxy, general purpose phenolic and urea-formaldehyde compositions.

**[0020]** The stator formulations of this invention are best described herein with reference to the cross-section shown in Figures 2 and 3 which are used herein to describe the various alternate embodiments by reference to those portions of the stator identified as **22**, **24** and **26**, the latter being the surface by which the rotor **30** will sealably function within the cavities **28**. The various stator embodiments are capable of being formed by a variety of methods, including molding and/or machining and thus, provide formulations that can be adapted to a variety of motor uses and environments. Although the drawings indicate the use of an outer housing **10**, it is to be understood that in some usages the invention herein could be made up utilizing the stator area without the outer housing **10**.

**[0021]** In embodiment A, stator **20** is comprised of areas **22** and **24** of a composite material which acts as a supportive structure for the helicoid interface **26** of a rubber elastomer. The rotor **30**, is comprised of steel or composite materials as hereinafter described. Areas **22** and **24** may be on one unitary member or plural layers of composites in differing characteristics and compositions.

**[0022]** In embodiment B, areas **22** and **24** are made of a composite material, while the helicoid liner **26** is a thermoplastic resin.

**[0023]** In embodiment C, composite material will make up the total stator, including areas **22**, **24** and **26**.

**[0024]** In embodiment D, areas **22** and **24** are of hardened materials, either machinable or moldable, such as steel or ceramics, with the bonded inner lining **26** being formulated of a composite material.

**[0025]** In embodiment E the supportive structure **22** and **24** is comprised of a composite material wherein

the resin is formulated to create some elastomeric properties with the inner rotor contact surface **26** being of composite material having little or no elastomeric properties. Such a stator of this embodiment will provide an improved sealing and wear surface between the rotor and stator surfaces, thereby increasing mechanical efficiency as well as reducing heat during the motor action. This construction allows for expansion and contraction of the stator parts together, since the thermal transfer coefficient of the composite is higher and capable of wicking off the resulting frictional heat caused by the rotor to stator action.

**[0026]** In Embodiment F areas **22** and **24** would be comprised of a rubber elastomer with the inner rotor contact surface **26** being a bonded composite material. In this embodiment, the elastomer becomes protected from any deteriorating or abrasive produced fluids and solids and destructive friction between the rotor and stator.

**[0027]** Referring now to Figure 3, a combination stator and rotor is configured in a variety of manners. In one embodiment, the stator inner face **26** would be of a composite having elastomeric properties with the supporting outer zones **22/24** being a non-compressible composite for use with rotors of steel or non-compressible composite. Various combinations are possible when the rotor **30A** is of two part construction of an inner core **98** and outer surface **100**. For instance, if the inner core **98** is a non-compressible composite and the outer surface **100** elastomeric composite or rubber, the preferred stator comprising areas **22**, **24** and **26** would be non-compressible. Vice-versa, if the core **98** is an elastomeric composite and the outer surface **100** is a non-elastomeric composite, the stator **30** elements **22**, **24**, and **26** would then be a non-elastomeric, non-compressible composite, or surface **26** made of an elastomeric composite, while area **24** and **26** are non-compressible composites.

**[0028]** An alternate embodiment is shown in Figure 4 wherein the power from the rotor may be taken off of at one or both ends as may be applicable to an industrial need. Like number refer to like parts previously described. In this embodiment the housing **10** includes sealed thrust and rotary bearing closures **54** and **56** through which the respective flex shafts, **40** and **50**, will transmit pure rotary motion to respective power take-off devices **57** and **59**. Pressure fluid enters via conduit **14** and exits via conduit **13**.

**[0029]** In one embodiment of this invention for use with any of the stator embodiments, the rotor may be steel or formed of a composite material. Another embodiment is to form the rotor **30**, and the flex shaft(s) **40** and/or **50** as a single unitary member such as shown in Figure 5 wherein the flex shaft **40A** is combined with a connecting means **42**. In another embodiment, a separate rotor as shown in Figure 6 includes means such as threaded bore **60** which can be attached to a separately made flex shaft. The rotor and the flex shaft can be

formed in a variety of ways such as utilizing a resin transfer mold (RTM) for making complex configurations. One method of forming a flex shaft and/or rotor is shown in Figure 7. Metal or composite end fittings **60** and **62** include an outer molded or machine threaded portion **64** and **66** respectively for connection to the rotor at one or both ends. The fittings include first inner shoulders **68** and **70** for retaining the composite fibers axially to provide tensile and shear strength. Adjacent the inner shoulders are polygonal, usually hexagonal, surfaces **72** and **74** respectively. Inner cylindrical portions **76** and **78** provide a surface to retain a mandrel **80**. Mandrel **80** may be any form of material, plastic or metal and is used to assemble the parts and provide support for the process of forming the composite structure of the flex shaft. The mandrel **80** is to have flexibility in and of itself. After assembly of parts **60**, **62** and **80**, the process of winding resin impregnated composite fibers occurs by rotating the assembly relative to the resin impregnated composite fibers **86** in one angular direction and fibers **88** in the opposite direction, typically 45° as shown, or by rotating the fibers around a fixed mandrel, until the height thereof matches the outer diameter of flanges **60** and **62**. Each layer adds anywhere from between .025 to .040 inches (.64 to 1.0 mm) per layer. The resin used makes up about 40% of the resulting composition, and because of the wrapping of the layers of composite **86** and **88** in the manner shown, the fibers are oriented at an angle to the shear plane of the flex shaft. Thus, such a construction, as described, permits the orbital, gyrational, or eccentric movement of the flex shaft relative to an axial power source required to operate a progressive cavity pump.

**[0030]** Another embodiment of flex shaft is shown in Figure 8 being so constructed to create a flex point **94** formed as a concave indentation less than diameter D. The location of the flex point will vary with the characteristics of the motor including size. The flex point can be formed by changing, via computer controlled means, the angular direction of the composite fibers and/or resin materials at the point or area where flex is desired. For instance, during a filament winding at +45° and -45° up to section **96** (Fig. 7), the angular direction would be changed to angles less than 45° to create a flex section without decreasing overall diameter D.

**[0031]** Ordinarily, the flex shaft and rotor used in progressive cavity motors are made of steel. Utilizing a composite flex shaft permits the use of materials which are anti-isotropic. To make a steel flex shaft more flexible consists of either reducing the wall thickness or making the diameter smaller. Both of these methods reduce the strength of a metallic flex shaft, especially to fatigue. Utilization of a type of composite fiber and the alignment of these fibers permits a larger wall thickness while providing maximum strength and maximum flexibility required in the eccentric orbital motion. Composite materials are inherently better in fatigue application than metals, nor will they rust, corrode or react with the chemicals found in oil production environment; yet, the materials

can be used in environments exceeding 600°F (315°C). Overall, the strength, fatigue and stiffness of composite materials are found to be equal to and in most cases exceeding the specifications of metals, including titanium, steel, aluminum, etc.

**[0032]** The terms "elastomeric" or "resilient" as used with reference to composites is accomplished by variations in the composite fibers and/or the resin formulations to achieve the desired characteristic. For example, HELOXY flexablizer by Shell Chemical Co. is added to the DPL-862 epoxy resin in an amount within the range of 20-40% by weight. This is then mixed with a hardener and TEFLON® powder in an amount to maintain a workable (flowable) mixture which is then applied to the fiber in the formation of a stator and/or rotor. The resulting composite is oven cured at 300-400°F (150-200°C) for approximately four hours.

**[0033]** A further embodiment of the present invention of a rotor **30A** constructed in accordance with the teachings of the invention is shown in Figure 9. The rotor will operate in a stator housing an internal helical cavity. The rotor **30A** has a helical mandrel **98** composed of metal. It will be understood that the mandrel **98** may alternately be composed of plastic or composite material. Surrounding the mandrel **98** is a layer or outer covering of elastomeric or resilient material **100**. The layer of outer covering of elastomeric material may be nitril rubber, butyl rubber, polyurethane or other elastomeric material that will withstand elevated temperatures and corrosive environments. In one embodiment, a .125 inch thick layer of elastomeric or resilient material is bonded to the rotor surface. Such bonding can be through thermal, chemical compression or other well known adhesive methods.

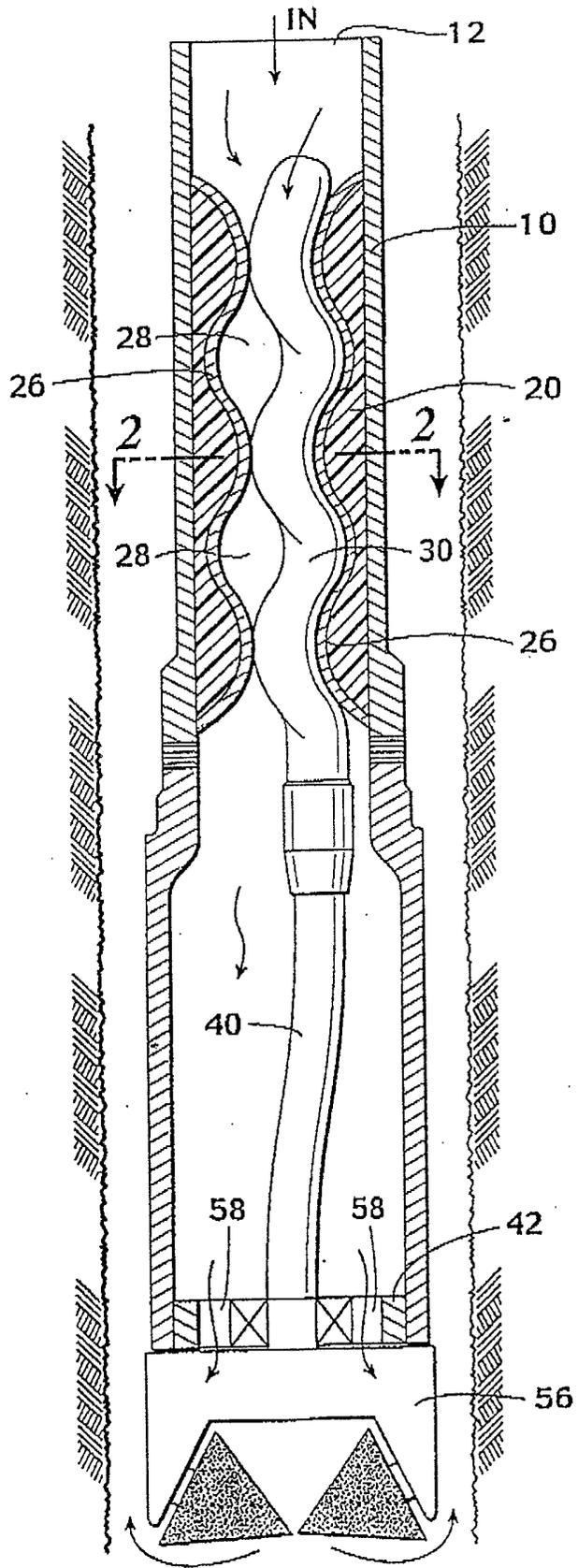
**[0034]** Whereas, the present invention has been described in relation to the drawings attached hereto, it should be understood that other and further modifications, apart from those shown or suggested herein, may be made within the spirit and scope of this invention.

**Claims**

1. A progressive cavity helical device which comprises:
  - a stator with an internal helical cavity;
  - a helical rotor within said internal helical cavity of said stator, said rotor having a non-resilient composite material formed of a plurality of filament fibers impregnated with a thermal setting resin; and
  - an outer covering of elastomeric or resilient material bonded to said mandrel.
  
2. A progressive cavity helical device as set forth in Claim 1 wherein said elastomeric or resilient material is nitril rubber.

3. A progressive cavity helical device as set forth in Claim 1 wherein said elastomeric or resilient material is butyl rubber.

4. A progressive cavity helical device as set forth in Claim 1 wherein said elastomeric or resilient material is polyurethane.



*Fig. 1*

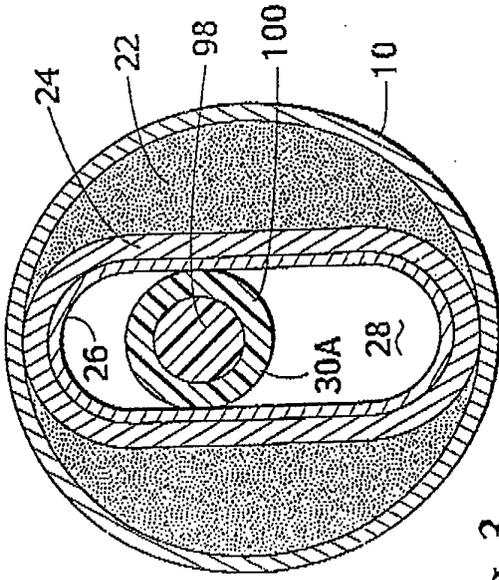


Fig. 2

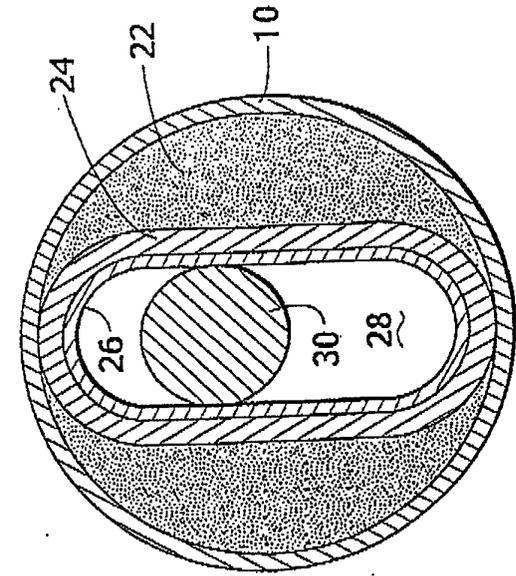


Fig. 3

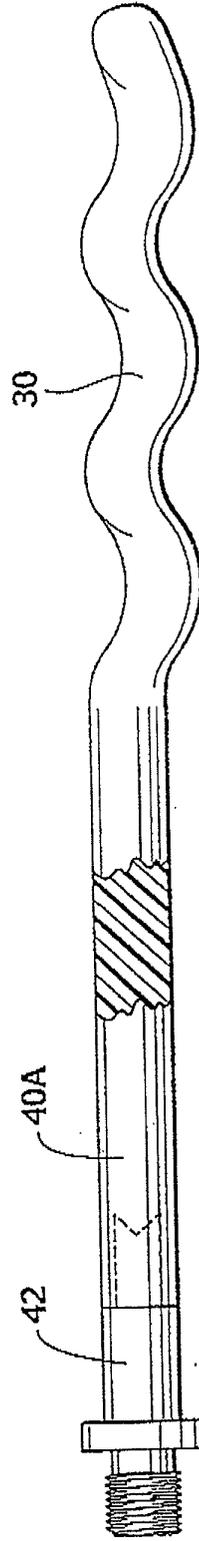


Fig. 5

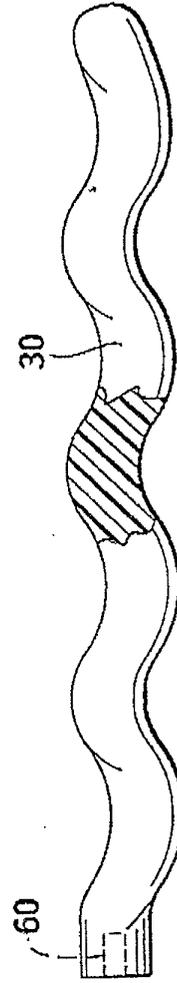
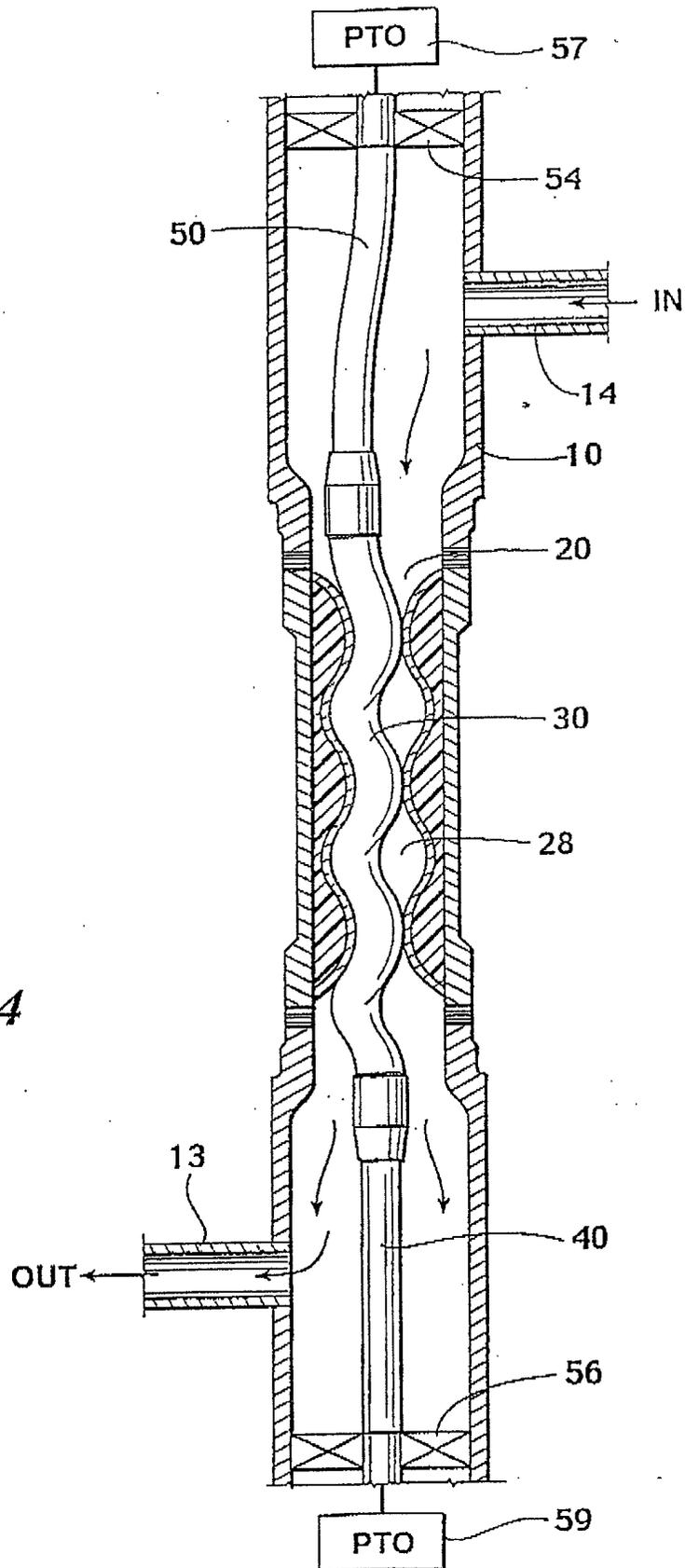


Fig. 6



*Fig. 4*

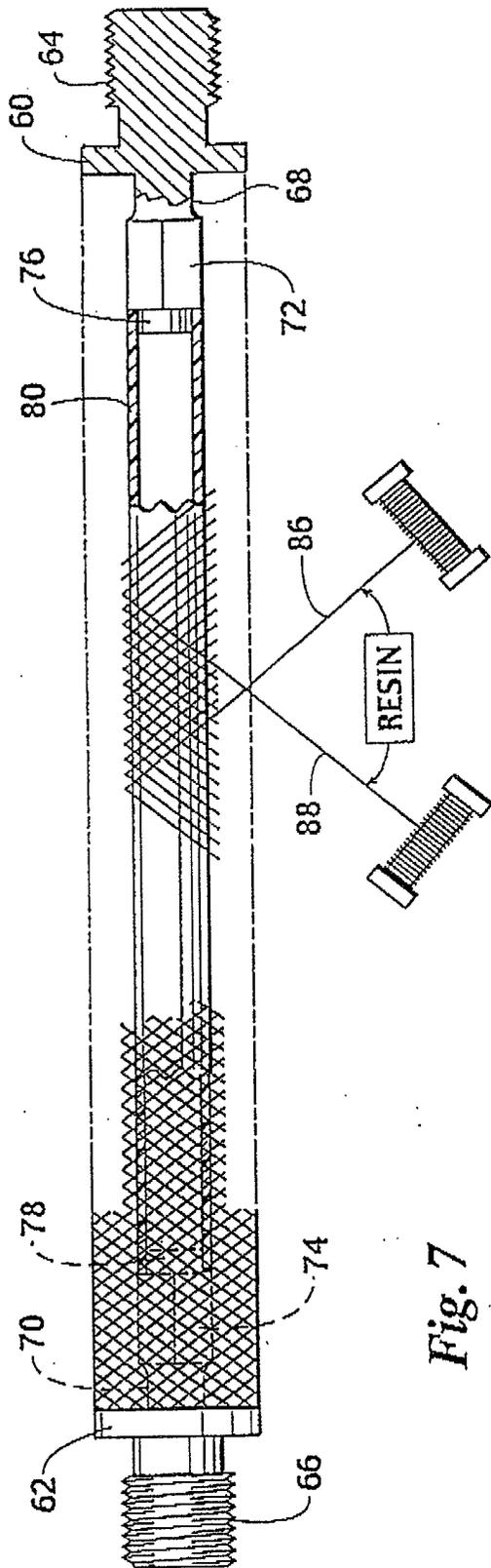


Fig. 7

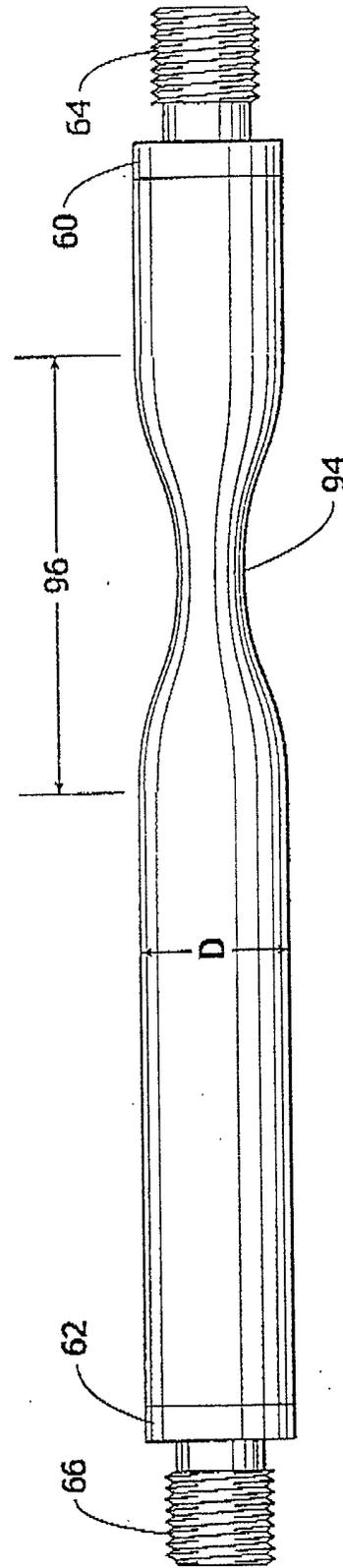
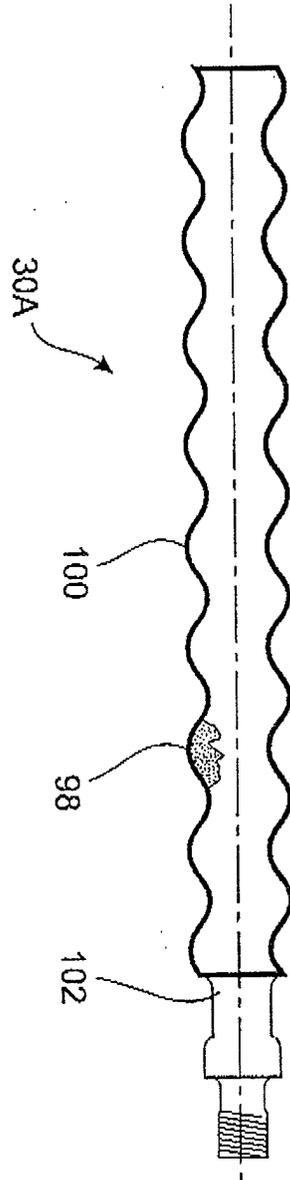


Fig. 8

FIG. 9





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EUROPEAN SEARCH REPORT

Application Number  
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The present search report has been drawn up for all claims			
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**ANNEX TO THE EUROPEAN SEARCH REPORT  
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