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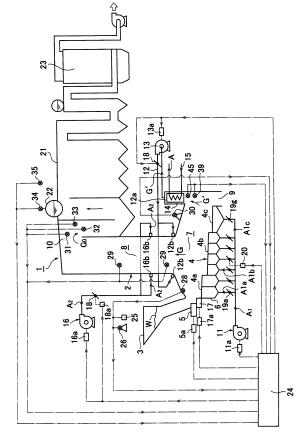
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#### (54) Improved method of combusting solid waste

(57) The present invention discloses a method of combusting waste (W) with a stoker-type waste incinerator (1), in which a significant reduction in discharging toxic matters and also substantial improvements in heat recovery have been achieved together with limited feeding of combustion air for efficient, combustion of waste (W).

More particularly, with the present method of combusting waste (W), adjustments can be made such that the volume of the primary combustion air (A1) becomes 0.8~1.0 as the air ratio, the volume of the secondary combustion air (A2) 0.3~0.4 as the air ratio and the total air volume less than 1.3 as the air ratio respectively. A reduction zone (B) of 0.8~1.0 as the air ratio in the combustion chamber is formed by drawing the re-circulating combustion gas (G') from the primary combustion chamber (7) in the zone where the burnout stoker (4c) is positioned with respect to the outside, and injecting the recirculating combustion gas (G') into the combustion chamber on the upstream side of the feeding position of the secondary combustion air (A2). Furthermore, a combustion control system comprising a steady state control part (D) to combust the waste (W) in a steady, stable state and a fuzzy control part (E) to restore an abnormal combustion state of waste (W) to a steady, stable state can be incorporated.



F14.1

# Field of the Invention

[0001] The present invention relates to improvements to a method of combusting municipal solid waste such as industrial waste, household solid waste and the like (hereinafter called waste) with a stoker-type waste incinerator. In particular, the present invention concerns improvements in such a method of combusting waste by using a stoker-type waste incinerator at a low air ratio. This enables the stoker-type waste incinerator to combust waste efficiently and perfectly whilst using a reduced amount of fed combustion air, to substantially reduce generation of toxic substances, to improve heat recovery efficiency, and to downsize the dimensions of both the stoker-type waste incinerator and exhaust gas treatment facilities.

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#### Background of the Invention

**[0002]** In most instances, disposal of municipal solid waste is performed by combusting it with waste incinerators. Waste incinerators commonly used include either stoker-type waste incinerators or fluidized bed-type waste incinerators, with the stoker-type waste incinerator being the most popular type.

**[0003]** Figure 5 illustrates one example of a stoker-type waste incinerator. Said stoker-type waste incinerator 50 comprises a furnace 51, a waste hopper 52, a feeder pusher 53, a stoker 54, an under-stoker hopper 55, a primary combustion chamber 56, a secondary combustion chamber 57, a primary combustion air duct 58, a secondary combustion air duct 59, an ash discharge chute 60, an exhaust gas outlet 61 and the like. The stoker 54 consists of a drying stoker 54a, a combustion stoker 54b and a burnout stoker 54c, to feed the primary combustion air A1 from underneath the stoker 54 to stokers 54a, 54b and 54c.

**[0004]** The waste W fed into the waste hopper 52 is fed onto the drying stoker 54a in succession with a feeder pusher 53, and then heated and dried with primary combustion air A1 fed from underneath the drying stoker 54a and also with radiant heat from the upper-positioned primary combustion chamber 56 at elevated temperatures. Thus, moisture and volatile components in the waste W are evaporated and unburned gas (reduction gas) such as CO (carbon oxides), HC (hydrocarbon) and the like are released.

**[0005]** Dried waste W is conveyed from the drying stoker 54a to the combustion stoker 54b, and burned in flames with primary combustion air A1b fed from its underneath thereon. It reaches the burnout position just at the end part on the downstream side of the combustion stoker 54b. Then, the waste W burned out in proximity to the end part of the downstream side of the combustion stoker 54b is conveyed onto the burnout stoker 54c. Next, after so-called embers are burnt with primary combustion

air Alc fed from underneath the burnout stoker 54c, the incineration residues (having typically unburned combustibles content of 5% or less) are discharged from the ash discharge chute 60 downward.

[0006] On the other hand, primary combustion gas G, containing the unburned gas and unburned combustibles, which were generated while drying and burning the waste W, flows into the second combustion chamber 57 that is installed above the primary combustion chamber 50. It is, then, discharged from the exhaust gas outlet 61 to the outside after so-called secondary combustion has been performed in the secondary combustion chamber 57 by feeding the secondary combustion air A2, to achieve complete combustion.

#### Object of the Invention

**[0007]** There is a strong demand for waste incineration using a stoker-type waste incinerator in which (1) complete combustion can be achieved surely, automatically and at ease by using an incinerator small in size and with high efficiency, (2) toxic substances are not discharged to the outside when the waste is incinerated, and (3) the purification treatment of the secondary combustion gas is simply performed with a small-type purification treatment device.

[0008] On the other hand, with the above-mentioned stoker-type waste incinerator 50 shown in Figure 5, it is found that compositions and temperatures of the combustion gas generated while waste W is combusted differ depending on where it is combusted. Thus, generally a zone is formed where the combustion gas containing a large quantity of the unburned gas such as CO and the like is generated, a further zone is formed where the combustion gas containing a large quantity of NOx is generated with intensive burning, and a yet a further zone is formed where the low temperature combustion gas of 500~700° C containing the residual oxygen of more than 15% with the excess air, thus making the combustion gas inside the primary combustion chamber 56 to be in such a state that the distribution of compositions and temperatures is found not to be uniform.

**[0009]** Therefore, with stoker-type waste incinerator 50, it has been imperative that the unevenly distributed primary combustion gas is mixed and stirred in order to make the combustion gas uniform enough for the unburned gas to be burned completely.

[0010] To mix and stir the above-mentioned primary combustion gas, a method has been utilized (1) with which part of the exhaust combustion gas is blown into the waste incinerator as a re-circulating combustion gas after the complete combustion and purification treatment, and for (2) with which the secondary combustion air (or the temperature adjusting air) is injected, and/or (3) with which blow-in of the re-circulating combustion gas and blow-in of the secondary combustion gas are combined. [0011] With the above-mentioned methods, there has typically been the problem that the amount of exhaust

combustion gas discharged from the incinerator inevitably increases because either the re-circulating combustion gas or air, or both, are blown in a large volume into the incinerator, thus resulting in the facilities used, such as the exhaust gas treatment device installed downstream of the stoker-type waste incinerator 50, being made bulky.

Furthermore, with the waste combustion for which a conventional stoker-type incinerator is employed, the generation of NOx increases when the feeding volume of the primary combustion air is raised to control the generation of the unburned gas such as CO and the like in order that a lesser amount of toxic substances, such as dioxins, is discharged. Conversely, the generation of dioxins increases, when the feeding volume of the primary combustion air is lowered in order to suppress the generation of NOx, because a greater volume of unburned gas such as CO and the like is discharged. Thus, there remain many unsolved difficulties with such combustion control. [0012] For example, with a waste incinerator equipped with a power generating unit, it is strongly required that (a) heat recovery can be achieved efficiently in a boiler, (b) the steam flow rate of the boiler and temperatures inside the waste incinerator remain in the set range, and (c) the combustion control of waste is performed to suppress the generation of dioxins, NOx and the like.

To meet these requirements, generally the steam flow rate of the boiler, temperatures inside the furnace, O2, CO and NOx concentration in the secondary combustion gas are detected such that, the volume of the primary and secondary combustion air, the distribution of the primary combustion air to the stokers and the operating velocity of the stokers can be adjusted.

However, with the above-mentioned conventional method of combustion control, so-called real time combustion control is impossible, thus causing the delay in control because the values detected at the position on the downstream side of the waste combusted are used for controlling the waste combustion.

[0013] Furthermore, with a stoker-type waste incinerator, when a state of combustion turns out to be a socalled non-steady state, due to the substantial fluctuation in the composition and excess or insufficient supply of waste, automatic combustion control does not function because the responsibility of combustion control varies vastly from steady state combustion.

[0014] It is an object of the present invention to solve the afore-mentioned problems with regard to methods of combusting waste using a conventional stoker-type waste incinerator, such as (1) the difficulty in combusting the waste while reducing the generation of toxic substances together with the use of the least amount of combustion air, (2) the difficulty in downsizing a purification treatment unit for the secondary combustion gas, because the volume of the secondary combustion gas from the waste incinerator increases when the primary combustion gas is mixed and stirred by re-circulating the secondary combustion gas and the like, and (3) the difficulty

in holding the waste combustion promptly in a more desirable state of combustion by responding to the fluctuation of the composition and form of the waste on the stokers.

Further, it is also an object of the present invention to provide a method of combusting waste at a low air ratio with a stoker-type waste incinerator with which stable, complete combustion of the waste can be performed at a low air ratio regardless of the fluctuation in the quality of the waste whilst achieving a substantial reduction in discharging toxic matters. This is to be obtained in a manner that combustion gas with high oxygen concentration can be drawn from the range where the burnout stoker in the primary combustion chamber of the stoker-type 15 waste incinerator, and the combustion gas drawn is fed to the primary combustion gas underneath the feeding position of the secondary combustion air, that is, on the upstream side. Thus a mixing, stirring and reduction zone of the primary combustion gas is formed. Further, blowing in the least amount of the secondary air to achieve complete combustion. And for the combustion control of waste, a steady state control part mainly responsible at least for the combustion control in normal operating conditions including the control of heat inputs of the waste fed, the control of the combustion-center and burnout position and the real time control of the secondary combustion air and a fuzzy control part responsible for restoring the abnormal combustion to the steady state of combustion when the abnormal combustion of waste 30 happens can be employed.

#### Method of Achieving the Obiects

[0015] To achieve the object of the afore-mentioned invention, the present invention in one aspect provides a method of combusting waste according to claim 1.

[0016] Preferred features are shown in the accompanying subsidiary claims.

The present invention will now be illustrated by way of the following nonlimiting example, with reference to the accompanying drawings, in which:

#### Brief Description of the Drawings

[0017] Figure 1 is a whole block diagram of a stokertype waste incinerator employed in one embodiment of the present invention;

Figure 2 is a system diagram to illustrate the outline of the measurement of the heat input of the waste and the control of waste feeding with the stoker-type waste incinerator according to one embodiment of the present invention;

Figure 3 is a system diagram to illustrate the outline of the control of combustion center burnout points with the stoker-type waste incinerator according to one embodiment of the present invention;

Figure 4 is a block diagram to illustrate the basic

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7 from beneath the stoker 4, a duct of re-circulating com-

bustion gas 12 leads the re-circulating combustion gas

G', drawn from the primary combustion chamber 7 on

the downstream side of the stoker 4, to the outside of the primary combustion chamber 7, into the combustion

chamber on the upstream side of the blow-in position of

the secondary combustion air A2. A fan 13 is located

within the duct of re-circulating combustion gas 12, a heat

exchanger 14 is provided in the duct of re-circulating com-

16b

17

17a

18

18a

20

21

22

19a~19g

Blowing nozzle of secondary combustion air

Stoker driving device

Damper controller

Damper controller

Heat recovery boiler

Damper

Dampers

Boiler drum

Stoker driving device controller

	5	EP 1 726	876 A	1 6			
	constitution of the combustion control syste	m with	23	Exhaust gas treatment equipment			
	the stoker-type waste incinerator according		24	Automatic combustion control unit			
	embodiment of the present invention; and Figure 5 is an explanatory drawing of a conve stoker-type waste incinerator as an example		25	Waste scale			
			26	Scanning laser-type level meter			
			5 28	Waste layer thickness meter			
	prior art.	00	29	Gas thermometer			
	p. 10. d. 11		30	Scanning-type infrared radiation thermom-			
List of Reference Characters and Numerals			00	eter			
	to recipione enaractore and reamerate		31	NOx analyzer			
roc	18]	1	0 32	02 analyzer			
Į	101		33	CO analyzer (Dioxins precursor analyzer)			
W	Waste		34	Steam pressure gauge and thermometer			
G	Primary combustion gas		35	Steam flow meter			
Go			36	Waste quality and heat inputs computation			
G'	Re-circulating combustion gas (Comb	ouetion 1	5 5	part			
G	gas in a zone on the downstream sid		37	Waste feeding control part			
	stoker)	ue oi a	38	Waste forwarding control part			
A1	Primary combustion air		39	02 analyzer			
A2			40				
A2 A	Secondary combustion air Preheated fresh air	2	0 41	Image processing part			
		2	• • •	Total air volume computation part			
В	Reduction zone		42	Zone temperature distribution assessment			
D	Steady state control part		40	part			
E	Fuzzy control part		43	Distribution air volume computation part			
1	Stoker-type waste incinerator	2	F 44	All adjustes at decise and all ad			
2	Furnace body	2	5 44	Air adjustment device control part			
3	Waste hopper		45	Gas thermometer			
4	Stoker		46	Combustion gas control part			
4a	Drying stoker		47	Boiler steam flow rate control part			
4b	Combustion stoker	0	48	Total air supplying volume control part			
4d	Burnout stoker	3	0 49	Combustion center control part			
5	Waste feeder		ъ.				
5a	Waste feeder controller		Deta	iled Description of Best Mode of the Invention			
6	Under-stoker hopper						
7	Primary combustion chamber		-	Figure 1 illustrates an example of a stoker-type			
8	Secondary combustion chamber	3					
9	Ash discharge chute			e present invention. Said stoker-type waste inciner-			
10	Exhaust gas outlet			1 comprises a furnace body 2 formed with a furnace			
11	Primary combustion air blower			a waste hopper 3 in which waste W is fed, a stoker			
12	Duct of re-circulating combustion ga			4 for burning waste W, a waste feeder 5 to feed waste			
12				W onto the stoker 4, an under-stoker hopper 6 installed			
12	Blowing nozzle of re-circulating comb	oustion		rneath the stoker 4, a combustion chamber (refer-			
	gas			number omitted) consisting of a primary combustion			
13	Fan			nber 7 formed above the stoker 4 and a secondary			
13	3.1			oustion chamber 8 formed above the primary com-			
14	Heat exchanger	4		on chamber 7, an ash discharge chute 9 for dis-			
15	Air duct		-	ging incineration ashes. A exhaust gas outlet 10 is			
16	Secondary combustion air blower		-	ent for discharging the secondary combustion gas			
16	a Driving part of the secondary combus	tion air		primary combustion air blower 11 feeds the primary			
	blower			oustion air A1 into the primary combustion chamber			
161	Dlawing parrie of accordant combus	tion oir 5	0 7 fra	n handath the atalyar 1 a dust of re sireulating com			

bustion gas 12 on the upstream side of the fan 13. An air duct 15 is connected to the heat exchanger and the like to take out fresh air A preheated by the heat exchanger, a secondary combustion air blower 16, a stoker driving device 17 to actuate the stoker 4, and dampers 18, 19a~19g.

**[0020]** Referring again to Figure 1, 5a designates a driving part of the waste feeder (waste feeder controller), 11a a driving part of the primary combustion air blower (primary combustion air blower controller), 13a a driving part of the fan, 16a a driving part of the secondary combustion air blower(secondary combustion air blower controller), 17a a stoker driving device controller, and 18a. 20 damper controllers.

Also, referring to Figure 1, 21 designates a waste heat recovery boiler, 22 a boiler drum, 23 an exhaust gas treatment equipment, and 24a an automatic combustion control unit.

Furthermore in Figure 1, 25 designates a waste scale, 26 a scanning laser-type level meter, 28 a waste layer thickness meter, 29 a gas thermometer, 30 a scanning-type infrared radiation thermometer, 31 a NOx analyzer, 32 an 02 analyzer, 33 a CO analyzer, 34 a steam pressure gauge and thermometer and 35 a steam flow meter.

**[0021]** The above-mentioned stoker 4 comprises a drying stoker 4a, a combustion stoker 4b and a burnout stoker 4c, and an under-stoker hopper 6 is located underneath the stokers 4a, 4b and 4c respectively. These stoker 4a, 4b and 4c are formed with both conventionally known travelling grates (not illustrated), and fixed grates (not illustrated), which are arranged in alternating order. The waste W on the stoker 4 is moved forward from the upstream side to the downstream side while stirring it in a reciprocating motion of travelling grates back and forth with a certain pitch by the stoker driving device 17.

Above the stoker 4, there is provided a primary combustion chamber 7 for drying and combusting the waste W while it moves forward on the stoker 4 with primary combustion air A1a~A1c fed from underneath the stoker 4. Also provided therewith is a secondary combustion chamber 8 for combusting the unburned gas such as CO and the like and unburned combustibles generated in the primary combustion chamber with secondary combustion air A2.

[0022] The above-mentioned primary combustion air blower 11 which is for supplying the primary combustion air A1 to the lower part of the stokers 4a, 4b and 4c through the under-stoker hoppers 6 under the stoker 4, is equipped with a plural number of air volume adjusting dampers 19a~19g. Further, damper controllers 20 control the opening/closing of these dampers 19a~19g with which the amount of the primary combustion air A1 fed to the lower part of the stoker 4a, 4b and 4c is adjusted. [0023] According to this embodiment, the amount of the primary combustion air A1 fed from underneath the stoker 4 is controlled, typically the primary air ratio (the amount of the primary combustion air/the amount of the theoretical combustion air) being 0.8~1.0. And, usually

approximately 70~80% of the primary combustion air A1 is fed from the combustion stoker 4b, to form the reduction zone containing the unburned gas, such as CO, HC and the like above the combustion stoker 4b, so that the space above the combustion stoker 4b is made to be the atmosphere inhibiting to the generation of NOx. Meanwhile approximately 20% of the primary combustion air A1c is fed from the burnout stoker 4c, to achieve complete combustion of the unburned combustibles in the ashes.

[0024] The distribution amount and temperature of the primary combustion air A1a~A1c fed to the lower part of stokers 4a, 4b and 4c and the amount of waste forwarded by the stokers are controlled so that the residual oxygen in the re-circulating combustion gas G' is typically found to be more than 15%, and the temperatures above the burnout stoker 4c to be a value set generally between 600~800°C.

[0025] The above-mentioned duct of re-circulating combustion gas 12 is for leading the re-circulating combustion gas G' on the upper part on the downstream side of the stoker 4 (the upper part of the burnout stoker 4c) being drawn to the outside of the primary combustion chamber 7 into the combustion chamber on the upstream side of the blow position of the secondary combustion air A2. In particular, by forming a suction chamber 12a on the furnace wall above the burnout stoker 4c to draw out the combustion gas G' above the burnout stoker 4, the re-circulating combustion gas G' above the burnout stoker 4c is sucked into the suction chamber 12a by using fan 13, and the re-circulating combustion gas G' is blown into the combustion chamber at high velocity from the blowing nozzle of re-circulating combustion gas 12b on the upstream side of the blow-in position of the secondary combustion air A2.

[0026] The re-circulating combustion gas G' above the burnout stoker 4c is drawn to the outside of the furnace, and the drawn re-circulating combustion gas G' is blown into the combustion chamber on the upstream side of the blow-in position of the secondary combustion air A2 to mix and stir the primary combustion gas G generated inside the primary combustion chamber 7. In this way a slightly reducing atmosphere (reduction zone B) where the composition and temperatures of the primary combustion gas G become uniform is formed at a region of the combustion chamber upstream of the blow-in position of the secondary combustion air A2 to prevent the generation of NOx, and to combust unburned gas and the like completely by supplying the minimum amount of secondary combustion air A2 thereafter.

50 [0027] According to the present embodiment, the retention time of the afore-mentioned primary combustion gas G is such that at the reduction zone B (i.e. the time required to pass the reduction zone B) is typically 0.5 seconds or longer, and generally it can retain in the high temperature zone of higher than 850°C for 1.5 seconds or longer after supplying secondary combustion air.

**[0028]** The above-mentioned heat exchanger 14 is provided in the duct of re-circulating combustion gas 12

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on the upstream side of the fan 13 (with this example, inside the suction chamber 12a) to reduce the temperature of the re-circulating combustion gas G'. An economizer, deaeration heater, boiler, air heater and the like can typically be employed as such a heat exchanger 14. [0029] Corrosive gases such as HCl, SOx and the like, in the afore-mentioned primary combustion gas, are generated when plastics such as polyvinyl chloride and the like, contained in waste W, are combusted. Plastics are mainly burned on the combustion stoker 4b because they are decomposed and are generally burned at temperatures of 350°C~500°C at a relatively high velocity of combustion. Accordingly, corrosive gases are mainly generated on the combustion stoker 4b, and found in the primary combustion gas G above the combustion stoker 4b and drying stoker 4a, while the re-circulating combustion gas G' above the burnout stoker 4c has a lesser concentration of corrosive gas and dust, thus allowing the aforementioned heat exchanger 14 to be provided inside the suction chamber 12a so as to draw the re-circulating combustion gas G' above the burnout stoker 4c. And, there are caused no problems such as corrosion and the like even when the re-circulating combustion gas G' which temperatures are reduced to 200°C~300°C is blown into the secondary combustion chamber 8 by the fan 13.

**[0030]** The afore-mentioned secondary combustion air blower 16 is for supplying the secondary combustion air A2 to the blowing nozzles of secondary combustion air16b formed on the furnace wall of the secondary combustion chamber 8.

[0031] The volume of the secondary combustion air A2 blown into the secondary combustion chamber 8 is adjusted by means of a damper 18. In this embodiment, the volume of the secondary combustion air A2 fed into the secondary combustion chamber 8 is set at 0.3~0.4 as its secondary air ratio (the secondary combustion air volume), and the total volume of the primary combustion air A1 and secondary combustion air A2 is set at 1.3 as its air ratio. Accordingly, the oxygen concentration of the secondary combustion gas Go is continuously measured at real time by the laser-type oxygen analyzer 32 and the volume of the secondary combustion air is controlled to make the oxygen concentration to be approximately 5% (dry).

**[0032]** Figure 2 is a schematic system diagram that illustrates a heat input measuring device and a waste feeding controller for which a below mentioned waste scale 25 and a scanning laser-type level meter 26 are employed.

The waste scale 25 can be used for measuring the weight of waste picked up by a crane C, and the measured data are inputted to the waste quality and heat input computation part 36.

The data on the waste volume in the waste hopper 3 obtained by the scanning laser-type level meter 26 installed above the waste hopper 3 is also inputted to the waste quality and heat input computation part 36.

[0033] In the waste quality and heat input computation

part 36, the waste quality (heat value) is estimated based on the specific gravity of the waste computed by both afore-mentioned inputted volume and weight of the waste and stored each time the waste is fed.

Also, changes in the total volume of the waste per unit time are computed from the total volume of the waste stored in the waste hopper 3, and the moving volume of the waste (that is, the fluctuation rate of the volume of the waste in the hopper) is determined by the changes in the total volume of the waste per unit time, thus the heat input of the waste per unit time is computed from the moving volume and the heat value predicted from the afore-mentioned specific gravity.

[0034] Data regarding the heat input of the waste is inputted to the waste feeding control part 37 which controls the waste feeder controller 5a of the waste feeder 5. The waste feeder 5 and stoker driving device 17 are controlled by the waste feeding control part 37 to make the heat input of the waste fed into the stoker-type waste incinerator constant at the setting value.

**[0035]** Figure 3 is a schematic system diagram that illustrates the control of burning center and burnout points.

The information on the incineration occurring inside the furnace from scanning-type infrared radiation thermometer 30 is inputted to an image processing part 40, which constitutes a automatic combustion control unit 24. Similarly, detecting signals obtained by an 02 analyzer 32 and the like, a gas thermometer 29 and a layer thickness meter 28 and the like are also inputted to the total air volume computation part 41 and burning center control part 49 of the automatic combustion control unit 24.

The information data regarding the inside of the furnace processed at the afore-mentioned image processing part 40 is inputted to the zone temperature distribution assessment part 42, where the temperature distribution, burning center position (the position of the highest temperature) and burnout point inside the furnace are assessed.

[0036] Further, the distribution volume of the primary combustion air A1 is computed at the distribution air volume computation part 43 based on the temperature distribution inside the furnace obtained at the zone temperature distribution assessment part 42, and so the temperature distribution inside the furnace can be adjusted to the temperature distribution set in advance by making the dampers 19a~19g open or close through the air- adjusting device control part 44.

Furthermore, based on signals outputted from the waste layer thickness meter 28 and the afore-mentioned burning center position, the waste feeder 5 and stoker driving device 17 are adjusted respectively through the burning center control part 49, waste forwarding control part 38 and waste feeding control part 37. Thus the waste forwarding velocity and waste feeding volume can be controlled, so that the waste layer level on the drying stoker 4a and burning center position on the combustion stoker 4b are positioned within a set range.

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[0037] The automatic combustion control unit 24 is equipped with the afore-mentioned waste quality and heat input computation part 36, combustion gas control part 36, boiler steam flow rate control part 47, total air feeding control part 48 and the like as shown in Figure 2. **[0038]** Further, detecting signals from the boiler steam pressure gauge and thermometer 34 and steam flow meter 35 are inputted to the boiler steam flow rate control part 47, to compute the volume of steam generated, and the heat input of the waste required to generate steam. Thus, operating signals are transmitted to the devices 5, 17, 11 and the like from the waste feeding control part 37, waste forwarding control part 38, total air feeding control part 48 and the like to acquire the heat input needed. [0039] In addition, the above-mentioned combustion gas control part 46 is for controlling the operation of the fan 13 to draw the re-circulating combustion gas G' fed into the combustion chamber. With the signals from the 02 analyzer 39, the volume of the primary combustion air A1 c fed to the burnout stoker 4c is controlled so that the re-circulating combustion gas G' having oxygen concentration of 15% or more can be fed to the blowing nozzle of re-circulating combustion gas 12b.

**[0040]** Furthermore, the temperature of the above-mentioned re-circulating combustion gas G' is continuously detected with the gas thermometer 45, and it is controlled to keep setting between 600~800°C by adjusting both the volume of the primary combustion air A1c fed underneath the burnout stoker 4c and waste feed rate of the stoker 4.

**[0041]** Though not shown in Figure 3, the volume of the primary combustion air AC 1 fed underneath the burnout stoker 4c and the waste feed rate of the stoker 4 can be adjusted by measuring at least one of 02 concentration, CO concentration and HCI concentration in the recirculating combustion gas G', thus making the measured value remain in the range of concentration set in advance. [0042] In addition, the volume of the above-mentioned re-circulating combustion gas G' is usually adjusted so that the NOx concentration in the secondary combustion gas Go is less than 60ppm at any time with the detecting signals coming from NOx analyzer 31. If the NOx concentration exceeds 60ppm, the feeding volume of the recirculating combustion gas G' is increased to enhance the ability of mixing and stirring the re-circulating combustion gas G' in the reduction zone B.

[0043] The operation of the above-mentioned secondary combustion air blower 16 is controlled by the total air volume computation part 41 and total air supplying volume control part 48, with the detecting signals from the 02 analyzer 32 provided at the combustion chamber outlet, so that the oxygen concentration of the secondary combustion gas Go typically comes to approximately 5%, and the total volume of the primary combustion air A1 and secondary combustion air A2 has been adjusted to the air volume of 1.3 as the air ratio.

[0044] Taking into consideration both the mixing capability of the primary combustion gas G and the sec-

ondary combustion of incombustibles, it is necessary to supply a certain volume of the above-mentioned secondary combustion air A2. Namely, when the feeding volume of the secondary combustion air A2 is reduced to 0.2 or less as the air ratio, complete secondary combustion cannot be performed because of its insufficient mixing with the primary combustion gas G. Accordingly, in order to solve this problem, even when the oxygen concentration in the secondary combustion gas Go exceeds 5%, the feeding volume of the secondary combustion air A2 should not be less than 0.2 as the air ratio.

**[0045]** Figure 4 is a basic block diagram that illustrates the combustion control system of the stoker-type waste incinerator employed with this embodiment. The combustion control system comprises a steady state control part D and a fuzzy control part E.

That is, the steady state control part D controls stable combustion conditions in a steady state of the stoker-type waste incinerator, while the fuzzy control part E controls abnormal combustion conditions under non-steady state of the incinerator, to restore the abnormal combustion back to the steady state.

[0046] As shown in Figure 4, the major elements that constitute the above-mentioned steady state control part D include waste heat input control D1, combustion center position control D2, burnout point control D3, air-waste ratio control D4, boiler steam flow rate control D5, secondary combustion air real time control D6, re-circulating combustion gas control D7, and the like.

[0047] Namely, waste heat input control D1 controls the velocity of the waste feeder 5 and stoker 4 to hold the volume of the waste (the waste heat input) fed into the furnace body to the set value. The air-waste ratio control D4 corrects the incorrect balance between the volume of the primary combustion air A1 and the waste volume by adjusting the velocity of the stoker 4. Furthermore, the boiler steam flow rate control D5 adjusts the volume of the primary combustion air A1, and the operating velocity of the waste feeder 5, the stoker 4 and the like in order that the boiler steam generation rate is held at the set value. The secondary combustion air real time control D6 adjusts the volume of the secondary combustion air A2 so that the value measured by the oxygen analyzer installed at the combustion chamber outlet is constant to the set value. The combustion center position control D2 and burnout point control D3 correct the incorrect combustion center and burnout position by adjusting both the volume of the primary combustion air A1 and the velocity of the stoker, or at least by adjusting one of them.

The re-circulating combustion gas control D7 adjusts the volume of the re-circulating combustion gas G' drawn from the space above the burnout stoker 4c to keep NOx concentration of furnace outlet gas less than 60 ppm and correct the temperature of re-circulating combustion gas G', oxygen concentration, and the like.

**[0048]** On the other hand, the above-mentioned fuzzy control part E checks the state of combustion by a plural

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number of parameters when the combustion becomes a so-called non-steady state due to the substantial and abrupt changes in the quantity and quality of the waste, and performs the restoration control of the non-steady state of combustion back to the steady state by outputting the control signal to correct the volume of combustion air and waste feed rate depending on the abnormal state by applying fuzzy-logical inferences with multivariable logics.

**[0049]** Concretely, for example, the above-mentioned waste heat input control D1 and air-waste ratio control D4 are capable of dealing with a certain fluctuation of the quantity and quality of the waste. However, when the extreme changes happen, it is necessary to control volume of the combustion air and the velocity of the stoker extremely fast and widely by using the fuzzy control part F

**[0050]** Next, a method of waste combustion at the low air ratio by employing the stoker-type waste incinerator 1 according to the present embodiment is explained. Referring to Figure 1 to Figure 4 inclusive, whilst the waste W fed into the furnace from the waste hopper 3 is gasified and combusted while it moves forward on the drying stoker 4a, combustion stoker 4b and burnout stoker 4c in succession, with supplying the primary combustion air A1 which is fed into the primary combustion chamber 7 through the stokers 4a, 4b and 4c from the primary combustion air blower 11.

[0051] Thus, the waste W in the waste hopper 3 is continuously fed by the waste feeder 5 onto the drying stoker 4a on which the waste W is dried with the primary combustion air A1 fed from beneath the drying stoker 4a and radiation heat of the high-temperature combustion gas G generated with the combustion on the combustion stoker 4b in the next stage. Also, some combustion contents of the waste W on the drying stoker 4a starts gasification and combustion. Moisture in the waste W is evaporated, and unburned gas such as CO, HC and the like are released herewith.

**[0052]** The dried waste W forwarded from the drying stoker 4a onto the combustion stoker 4b in succession is combusted with flames with the primary combustion air A1b fed from underneath the combustion stoker 4b, and burned out at the end part on the downstream side of the stoker 4b.

The waste W burned out at the end part on the downstream side of the combustion stoker 4b is forwarded onto the burnout stoker in succession. Then, after socalled embers burning with the primary combustion air Alc fed from underneath the burnout stoker 4c, the waste W is discharged from the ash discharge chute 9 as incinerated ashes not containing almost no unburned combustibles at all.

**[0053]** With the stoker-type waste incinerator 1, the volume of the primary combustion air A1 fed underneath the stoker 4 is made to be 0.8~1.0 as the air ratio, and approximate 70%~80% of the total primary combustion air A I is fed from underneath of the combustion stoker

4b, to form a reduction zone containing the unburned gas such as CO, HC and the like. Then, approximately 20% of the primary combustion air A1 is fed from underneath of the burnout stoker 4c to combust the unburned combustible contents of ash completely.

[0054] According to the invention, the re-circulating combustion gas G' (temperature: 600°C~800°C) above the burnout stoker 4c is sucked into the suction chamber 12a by the fan 13, and the re-circulating combustion gas G' which temperature is reduced by the heat exchanger (temperature: 200°C~ 300°C) is blown into the combustion chamber on the upstream of the blow-in position of the secondary combustion air A2 (the combustion chamber on the lower side of the blowing nozzle of secondary combustion air gas 20b) from the blowing nozzle of recirculating combustion gas 12b at high velocity (higher than 50m/s). By doing so, the primary combustion gas G that has ascended from the primary combustion chamber 7 is mixed and stirred, thus the inside of the upstream of the blow-in position of the secondary combustion air A2 becomes a reduction zone B containing a weak reducing atmosphere. Then, the secondary combustion air A2 is blown into the secondary combustion chamber 8 through the secondary combustion air nozzle 20b from the secondary combustion air blower 16.

By controlling the volume of the secondary combustion air A2 to keep oxygen concentration of secondary combustion gas which is measured at real time with a laser type oxygen analyser, the total air ratio of the primary air A1 and secondary air A2.is kept 1.3.

[0055] The primary combustion gas G containing the unburned gas and unburned combustibles is mixed and stirred twice with the re-circulating combustion gas G' blown in from the blowing nozzle of re-circulating combustion gas 12b and with the secondary combustion air A2. That is, the primary combustion gas G having varied components generated from the stokers 4a, 4b and 4c is mixed and stirred twice with the re-circulating combustion gas G' and secondary combustion air A2, thus making its composition and temperature distribution uniform, and sufficient mixing with the secondary combustion air A2 also being achieved. Accordingly, the unburned gas and unburned combustibles in the primary combustion gas G are completely combusted without a large volume of combustion air being blown into the furnace, and the generation of CO, dioxins, NOx and the like are sufficiently suppressed. (CO at the furnace outlet <10ppm, DXN<0.5ngTEQ/m<sup>3</sup> N, NOx<60ppm).

[0056] The re-circulating combustion gas G' drawn from above the burnout stoker 4c contains more than 15% oxygen. The residual oxygen can effectively be utilized by blowing it into the primary combustion gas G. Because of low concentration of dust, HCl and the like which are corrosive, the heat exchanger 14 provided at the suction chamber 12a and fan13 are not damaged by corrosion.

[0057] After the primary combustion gas G containing the unburned gas and unburned combustibles is burned

completely with the re-circulating combustion gas G' blown into the combustion chamber on the upstream of the blow-in position of the secondary combustion air A2 and with the secondary combustion air A blown into the secondary combustion chamber 8, it is discharged from the exhaust gas outlet 10 as the secondary combustion gas, and released in the atmosphere through the boiler, exhaust gas treatment facility and the like.

[0058] In the above-mentioned embodiment, the suction chamber 12a is provided with an air heater to be used as a heat exchanger 14. However, it can be replaced by an economizer, deaeration heater or superheater

**[0059]** Also, in the above-mentioned embodiment, a heat exchanger 14 is provided in the suction chamber 12a. However, the place where the heat exchanger 14 may be installed can be chosen, as desired.

#### Effects of the Invention

[0060] In the combustion method according to the present invention the volume of the primary combustion air to be fed from underneath the stoker can be set as 0.8~1.0 as the primary air ratio, and the combustion chamber can be made to be a strongly reducing atmosphere by drawing the re-circulating combustion gas G' having high oxygen concentration above on the downstream of the stoker to the outside, and the inside of the combustion chamber on the upstream side of the blowin position of the secondary combustion air A2 can be made to be a mildly reducing atmosphere (a reduction zone B), in which the composition and temperature distribution of the primary combustion gas can be made uniform by blowing the re-circulating combustion gas G' having high oxygen concentration into the combustion chamber on the upstream of the blow-in position of the secondary combustion air A2. Furthermore, the unburned gas and unburned combustibles in the primary combusting gas G are typically burned over the 3 completely by blowing the secondary combustion air A2 into the secondary combustion chamber on the downstream of the afore-mentioned reduction zone B. It follows that the waste can be burned completely with the 3 stage combustion under a state of 1.3 or less as the total air ratio [0061] As a result, complete combustion of the unburned gas, unburned combustibles, and the like has been achieved with the small volume of combustion air of 1.3 as the total air ratio, thus resulting in substantial reduction of the secondary combustion gas Go and in downsizing of the exhaust gas treatment facilities, and the like. Further, CO, NOx and dioxins are remarkably reduced because the unburned gas and unburned combustibles are completely combusted. Furthermore, heat loss of exhaust gas is also lowered because the volume of the exhaust gas is reduced, thus enhancing the heat recovery efficiency.

**[0062]** In addition, according to the present invention, the combustion of waste is achieved by using a stoker-

type waste incinerator equipped with a combustion control system comprising a steady state control part and fuzzy control part, hence not only achieving stable waste combustion in a steady state, but also being able to restore the abnormal state back to the steady state by the combustion control of the fuzzy control part, which responds to the case of abnormality promptly when abnormal situations such as substantial fluctuation in the quality and quantity of waste and the like occur.

#### **Claims**

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1. A method of combusting waste (W) with a stoke-type waste incinerator (1) at a low air ratio; characterized in that said waste (W) is shifted from a drying stoker (4a) to a combustion stoker (4b), to a burnout stoker (4d), in succession for the primary combustion of said waste (W), said waste (W) being placed on stokers (4) of said incinerator, said combustion effected by feeding primary combustion air (A1) from underneath said stokers (4) to a primary combustion chamber (7) above said stokers (4), said combustion being effected also for the unburned gas and unburned combustibles contained in the primary combustion gas (G) flowing in from said primary combustion chamber (7) being combusted by feeding secondary combustion air (A2) into a secondary combustion chamber (8) placed above the primary combustion chamber (7); further characterized in that the volume of said primary combustion air (A1) fed from beneath said stokers (4) is held to allow the air ratio to be 0.8~1.0, re-circulating combustion gas (G')having oxygen concentration of 15% or more is drawn to the outside from said primary combustion chamber (7) in the zone where said burnout stoker (4d) is positioned, and said drawn re-circulating combustion gas (G') is blown into said primary combustion gas (G) flowing in from said primary combustion chamber (7) at the upstream of a feeding position of said secondary combustion air (A2) for mixing and stirring said primary combustion gas (G) with the recirculating combustion gas (G') blown in, thus forming a high-temperature reduction zone with an air ratio of 0.8~1.0 and also with a uniform distribution of composition and temperature of gas flow; and furthermore characterized in that the feeding volume of said secondary combustion air (A2) is held to allow the air ratio to be 0.3~0.4, the oxygen concentration of the secondary combustion gas (Go) at the outlet of said secondary combustion chamber (8) being measured continuously at real time, by using a lasertype oxygen analyzer, to control the feeding amount of said secondary combustion air (A2) so that the measured value of said oxygen concentration becomes substantially 5%, thus achieving a complete combustion of waste (W) with a total air ratio of less than 1.3; and yet further characterized in that the

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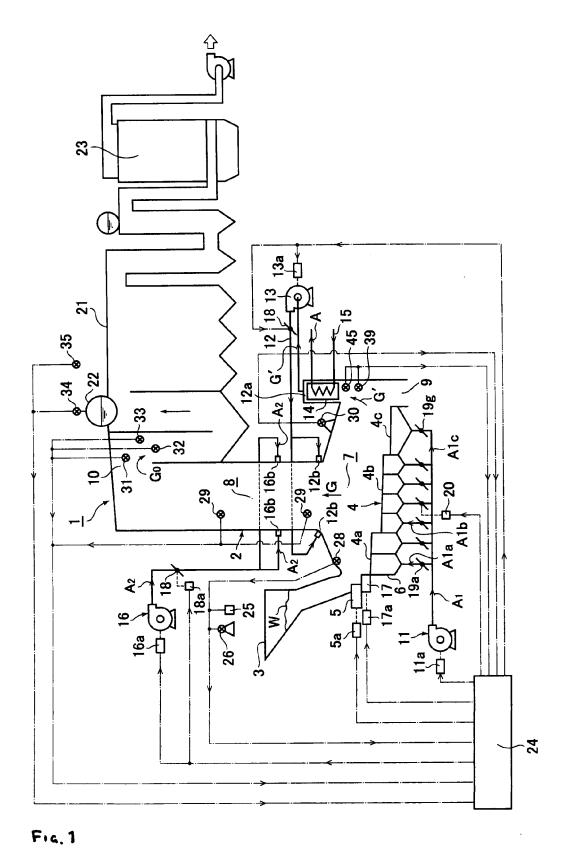
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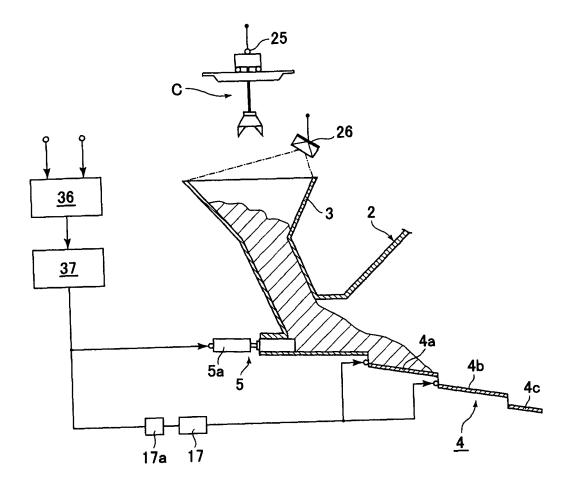
combustion control system comprises a steady state control part (D) responsible for the stable combustion control in normal operating conditions including at least: the control of the heat input of the waste (W), the control of the burning-center and burnout points and the real time control of the secondary combustion air (A2), and a fuzzy control part (E) responsible for restoring the state of abnormal combustion to the stable, steady conditions when abnormal combustion of waste (W) has occurred, thus achieving complete combustion of said waste (W).

- 2. A method as claimed in Claim 1, wherein said temperatures of the re-circulating combustion gas (G') drawn from the primary combustion chamber (7) to the outside are reduced to approximately 200°C~300°C by using a heat exchanger (14) consisting of either one or more than two of a deaeration heater, economizer, boiler or air heater.
- 3. A method as claimed in Claim 1, wherein said primary combustion gas (G) flowing in from the primary combustion chamber (7) to said reduction zone (B) is retained in said reduction zone (B) for more than 0.5 seconds, and said secondary combustion gas (Go) after the secondary combustion air (A2) was blown in is retained in the high temperature zone of higher than 850°C for more than 1.5 seconds.
- 4. A method as claimed in Claim 1, characterized by that said distribution volume and said temperature of the primary combustion air (A1) fed to the lower part of the stoker (1) and said rate of waste(w) to be forwarded by the stoker (1) are so controlled such that the temperature of the re-circulating combustion gas (G') above the burnout stoker (4d) becomes constant with temperatures set between 600°C~800°C, or at least one of oxygen concentration, CO concentration or HCl concentration of the re-circulating combustion gas (G') remains within the range of concentration set in advance.
- 5. A method as claimed in Claim 1, wherein said volume of the re-circulating combustion gas (G') drawn from the upper part of the burnout stoker (4d) to the outside and blown into the combustion chamber on the upstream side of the blow-in position of the secondary combustion air is so controlled such that NOx (31) contained in the secondary combustion gas (Go) discharged from the waste incinerator (1) becomes less than 60ppm.
- 6. A method as claimed in Claim 1, wherein said weight of the waste (W) fed into a waste hopper (3) by the waste crane is measured and the waste level in the waste hopper is continuously measured to compute the volume of the waste fed in and compute the specific gravity of the waste (W) with the said weight and

volume of the waste (W), and also the volume of the waste (W) continuously fed into the stoker-type waste incinerator (1) is computed, and the heat input of the waste is computed from said feeding volume of the waste (W) and the said specific gravity of the waste so that the waste feeder is controlled to make constant said heat input of the waste (W), and furthermore, the quality of the waste (W) such as the heat value is estimated with the said computed specific gravity and the distribution volume of the primary combustion air (A1) fed underneath the stokers (4) is controlled based on said quality of the waste (W).

- 7. A method as claimed in claim 1, wherein a scanning-type infrared radiation thermometer (30) equipped above the stokers (4) detects the temperature distribution on the waste surface in the direction of the flow of the waste (W) on the stokers (4) continuously so that the burning center position of the waste (W) is determined from the detected highest temperature on the waste surface while the burn out position of the waste (w) on the stoker (4) is determined from the greatest drop rate of the temperature on the waste surface and the velocity of the stokers (4) and the distribution volume of the primary combustion air (A1) are controlled to maintain the burning center position and burn out position of the waste (W) on the stokers (4) at the set positions.
- 30 8. A method as claimed in Claim 1, wherein said control of the heat input of the waste (W), the control of the burning center and burnout positions and the control of the secondary combustion air (A2) at real time are integrated as one system.
  - 9. A method as claimed in Claim 1, wherein even if the value of oxygen concentration in the secondary combustion gas (Go) at the outlet of the secondary combustion chamber (8) detected by the laser-type oxygen analyzer exceeds 5%, the feeding volume of the secondary combustion air (A2) is controlled at least more than 0.2 for the air ratio to hold the blow-in velocity of the secondary combustion air (A2) higher than the set value.
  - 10. A method as claimed in Claim 1, wherein the feed rate of the waste(W) is adjusted with the fuzzy control when the burning center and burnout positions of the waste on the stokers are out of normal operations or substantially fluctuated.





F16.2

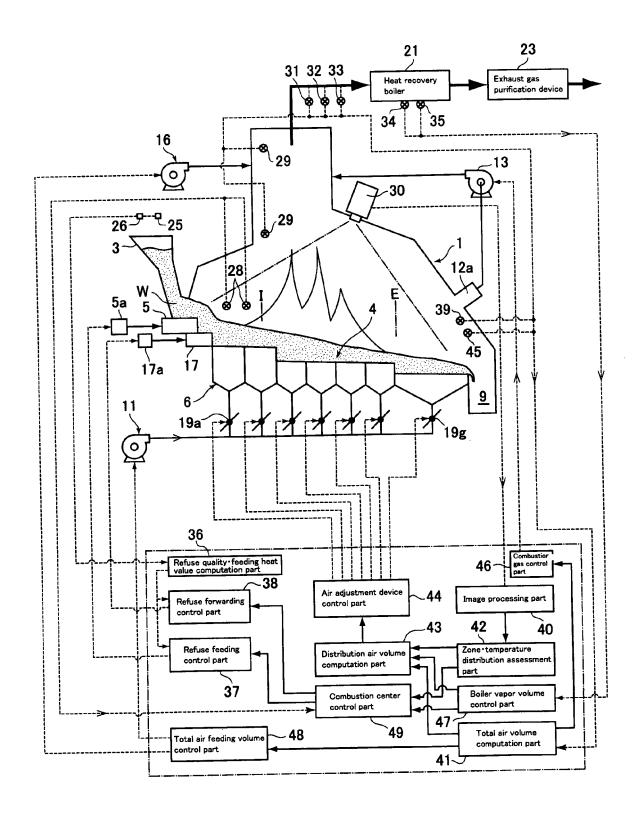
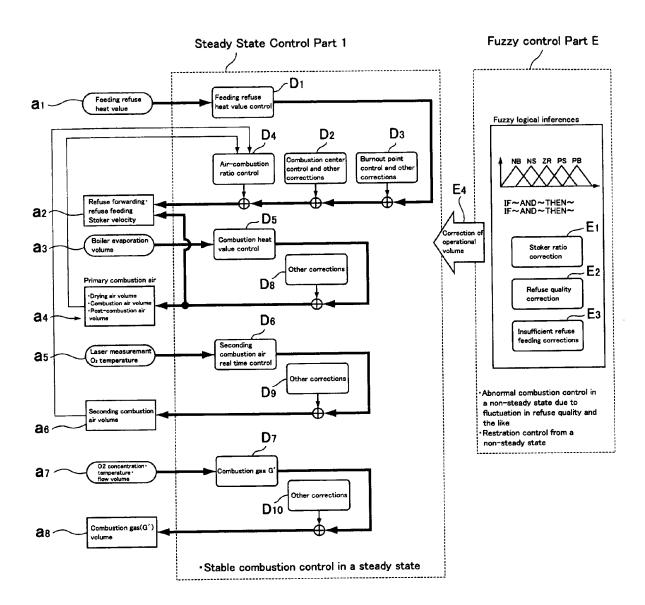
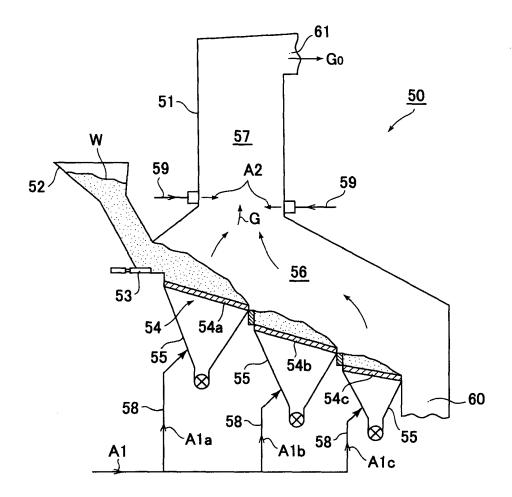


FIG.3



F14.4.



F14.5



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Application Number EP 05 25 3289

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