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(54) **Method for operating a two stage gas turbine combustion chamber**

(57) The disclosure refers to a method for operating a combustion device (1). The combustion device (1) includes a combustion chamber (2), a first fuel supply (3) connected to the combustion chamber (2) and a second fuel supply (4) connected to the combustion chamber (2). The first fuel supply (3) is upstream of the second fuel

supply (4). The method comprises injecting a fuel via the first supply (3) and combusting it generating a flame (7) having a first temperature and injecting a fuel via the second supply (4) and combusting it generating a flame (8) having a second temperature. The second temperature is higher than the first temperature.

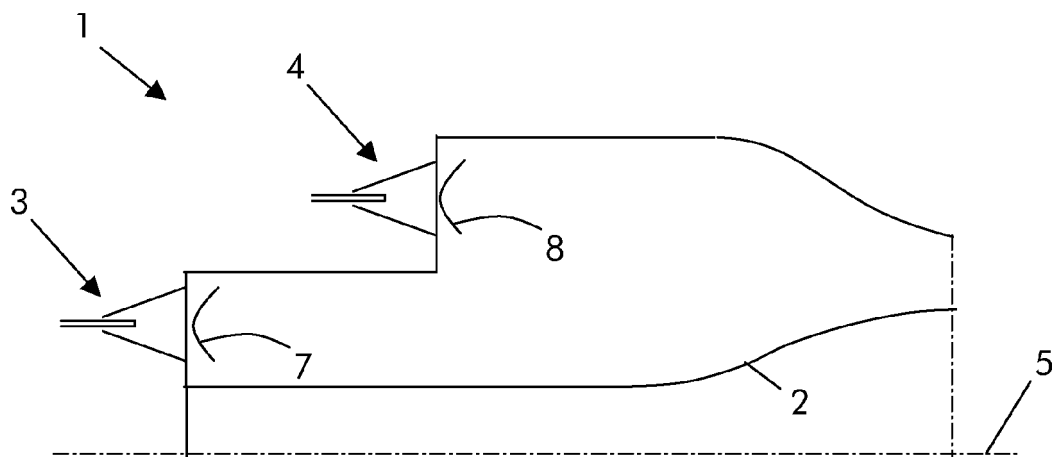


Fig. 1

**Description**

## TECHNICAL FIELD

**[0001]** The present disclosure relates to a method for operating a combustion device.

**[0002]** The combustion device is preferably a combustion device of a gas turbine.

## BACKGROUND

**[0003]** EP 2 434 222 discloses a combustion device having a combustion chamber connected to a plurality of burners. The burners are divided in two groups, namely:

- the burners of a first group are positioned axially upstream of the burners of a second groups, and
- the burners of the first group are operated such that they generate a flame having a temperature higher than the temperature of the flame generated by the burners of the second group.

**[0004]** This structure for the combustion device and this operating concept allow a broad operating window for the gas turbine.

**[0005]** During operation of a gas turbine NOx emissions are always an issue, because the NOx emissions must be below a prefixed limit that is usually given by the law.

**[0006]** The inventors have found a method for operating a combustion device having the features above described, which permits operation with low NOx emissions.

## SUMMARY

**[0007]** An aspect of the disclosure includes providing a method for operating a combustion device generating low NOx emissions.

**[0008]** These and further aspects are attained by providing a method in accordance with the attached claims.

**[0009]** Advantageously, according to the method the NOx emissions generated while operating the first fuel supply to generate a flame at a first temperature and the second fuel supply to generate a flame at a second temperature, are lower than the NOx emissions generated when operating a combustion device with all fuel supplies that generate flames at a temperature being the average of the first and second temperature.

## BRIEF DESCRIPTION OF THE DRAWINGS

**[0010]** Further characteristics and advantages will be more apparent from the description of a preferred but non-exclusive embodiment of the method illustrated by way of non-limiting example in the accompanying drawings, in which:

Figure 1 is a schematic view of a combustion chamber that can implement the method;

Figure 2 shows the relationship between NOx and Tf (flame temperature);

Figure 3 shows the relationship between dNOx/dt and t (time); and

Figure 4 shows the total dNOx/dt that causes NOx generation.

## 10 DETAILED DESCRIPTION OF EXEMPLARY EMBODIMENTS

**[0011]** With reference to figure 1 and example of a combustion device that can be used to implement the invention is shown.

**[0012]** This combustion device 1 has a combustion chamber 2 with at least a first fuel supply 3 and a second fuel supply 4.

**[0013]** The first fuel supply 3 can for example include one or more fuel supplies, such as premixed fuel supplies.

**[0014]** In a preferred example, the premixed fuel supplies include conic shells defining substantially conic swirl chambers and slots between adjacent shells. Adjacent to the slots, fuel pipes are provided; these pipes have injectors for the fuel.

**[0015]** During operation, an air stream is introduced into the swirl chambers through the slots and fuel (gas or liquid fuel) is injected into the air stream via the pipes and their injectors.

**[0016]** Air and fuel mix to then enter the combustion chamber where the fuel is combusted (premixed combustion).

**[0017]** Likewise, the second fuel supply 4 can include one or more fuel supplies, such as premixed fuel supplies.

**[0018]** Also in this case, the fuel supplies can have conical shells with slots for air and pipes with injectors for fuel, as above described.

**[0019]** Reference 5 indicates the gas turbine longitudinal axis; as shown, the first fuel supply 3 is axially upstream of the second fuel supply 4 (i.e. the fuel supply 3 is upstream of the second fuel supply 4 along the axis 5).

**[0020]** The first and second fuel supplies 3, 4 can be arranged in different ways and for example they can be:

- radially shifted (as shown in figure 1); in this case the first fuel supply 3 can be closer to or farther from the axis 5 than the second fuel supply 4;
- circumferentially shifted; for example one or more first fuel supplies 3 can be alternated to one or more second fuel supplies 4;
- both.

**[0021]** During operation, the fuel injected via the first fuel supply 3 generates a flame 7 having a first temperature T1. Likewise the fuel injected via the second fuel supply 4 generates a flame 8 having a second tempera-

ture T2.

**[0022]** According to the method, the second temperature is higher than the first temperature.

**[0023]** This temperature regulation allows a reduction of the NOx emissions when compared to the emissions of a gas turbine operating at a temperature between the first and second temperature and generating the same power output.

**[0024]** In fact, NOx generation in a combustion device largely depends on the flame temperature and residence time within the combustion chamber 2. Namely the higher the flame temperature the higher the NOx generation (figure 2) and likewise the higher the residence time in the combustion chamber the higher the NOx generation (thermal NOx, figure 3).

**[0025]** With reference to figure 3:

- the first flame has a temperature T1 and generates hot gases that pass through the combustion chamber 2 with a residence time t1 (i.e. the hot gases need the time t1 to pass through the combustion chamber 2); the flame at the temperature T1 with hot gases generated by it having a residence time t1 has a differential NOx generation over time ( $dNOx/dt$ ) A;
- the second flame has a temperature T2 and generates hot gases that pass through the combustion chamber 2 with a residence time t2 (i.e. the hot gases need the time t2 to pass through the combustion chamber 2; t2 is smaller than t1 because the second fuel supply 4 is axially downstream of the first fuel supply 3); the flame at the temperature T2 with hot gases generated by it having a residence time t2 has a differential NOx generation over time ( $dNOx/dt$ ) B.

**[0026]** Thus the total differential NOx generation over time ( $dNOx/dt$ ) is A+B (as shown in figure 4).

**[0027]** Figure 3 also shows the NOx generated by a combustion chamber having all fuel supplies:

- at the same axial position,
- generating flames at a temperature T3 being the average of the temperatures T1 and T2,
- generating hot gases having a residence time t1.

**[0028]** From figure 3 it is apparent that the differential NOx generation is in this case C and from figure 4 it can be seen that C is greater than A+B.

**[0029]** Since the NOx actually generated in the combustion chamber is the integral of A+B (in the first case) and C (in the second case), the NOx generated in the first case is smaller than the NOx generated in the second case.

**[0030]** Likewise, even considering a combustion chamber 2 like the one shown at figure 1, it appears that when the first and second fuel supplies 3 and 4 operate generating flame at the temperature T3 being the average of the temperatures T1 and T2, the differential NOx generation ( $dNOx/dt$ ) and therefore also the NOx gener-

ation are greater than in case:

- the first flame has a temperature T1,
- the second flame has a temperature T2,
- the temperature T3 is the average of the temperatures T1 and T2.

**[0031]** Advantageously, according to the method of the present disclosure it is possible the load regulation while keeping the NOx and hydro carbon non-combusted components at a low level.

**[0032]** In fact, in order to reduce the load, the flame temperature T2 at the second fuel supply 4 can be reduced, while operating the second fuel supply far from the lean blow off conditions.

**[0033]** Likewise, the load can be increased by increasing the flame temperature T1 at the first fuel supply 3; in this case regulation brings the first fuel supply 3 farther from the lean blow off conditions.

**[0034]** Naturally the features described may be independently provided from one another.

**[0035]** In practice the materials used and the dimensions can be chosen at will according to requirements and to the state of the art.

## REFERENCE NUMBERS

### [0036]

- 1 combustion device
- 2 combustion chamber
- 3 first fuel supply
- 4 second fuel supply
- 5 axis
- 7 first flame
- 8 second flame
- Tf flame temperature
- A  $dNOx/dt$  at temperature T2
- B  $dNOx/dt$  at temperature T1
- C  $dNOx/dt$  at temperature T3
- t1 residence time for hot gases generated by the flame generated at the first fuel supply
- t2 residence time for hot gases generated by the flame generated at the second fuel supply

## Claims

1. A method for operating a combustion device (1), the combustion device (1) including a combustion chamber (2), at least a first fuel supply (3) connected to the combustion chamber (2), at least a second fuel supply (4) connected to the combustion chamber (2), the first fuel supply (3) being upstream of the second fuel supply (4), the method comprising

injecting a fuel via the at least a first supply (3) and  
combusting it generating a flame (7) having a first  
temperature (T1),

injecting a fuel via the at least a second supply (4)  
and combusting it generating a flame (8) having a  
second temperature (T2),

**characterised in that** the second temperature (T2)  
is higher than the first temperature (T1).

2. The method according to claim 1, **characterised in**  
**that** the at least a first fuel supply (3) is axially up-  
stream of the at least a second fuel supply (4). 10
3. The method according to claim 1, **characterised in**  
**that** the flame (7) generated by the fuel injected via  
the at least a first fuel supply (3) is a premixed flame. 15
4. The method according to claim 1, **characterised in**  
**that** the flame (8) generated by the fuel injected via  
the at least a second fuel supply (4) is a premixed  
flame. 20
5. The method according to claim 1, **characterised by**  
reducing the combustion device load by reducing the  
second temperature (T2). 25
6. The method according to claim 5, **characterised by**  
reducing only the second temperature (T2).
7. The method according to claim 1, **characterised by** 30  
increasing the combustion device load by increasing  
the first temperature (T1).
8. The method according to claim 7, **characterised by**  
increasing only the first temperature (T1). 35

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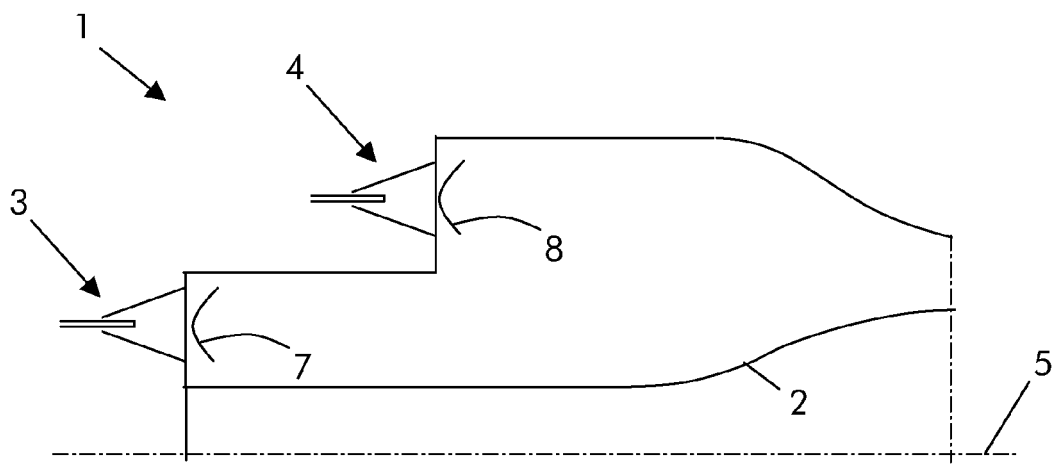


Fig. 1

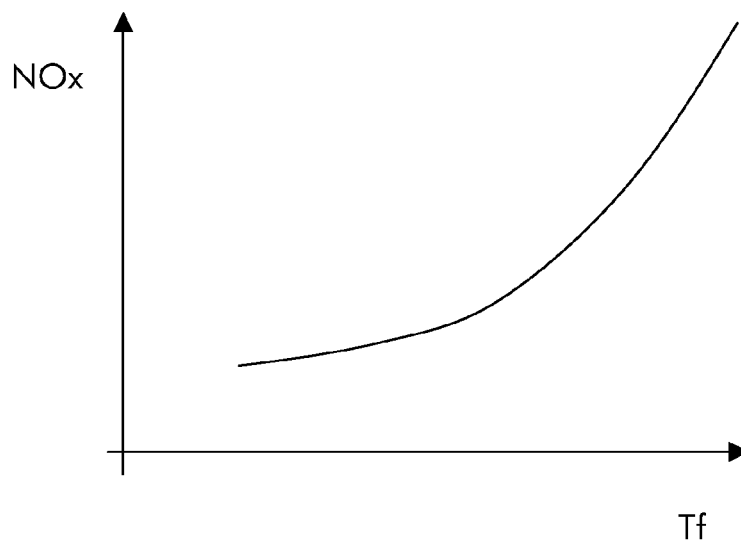


Fig. 2

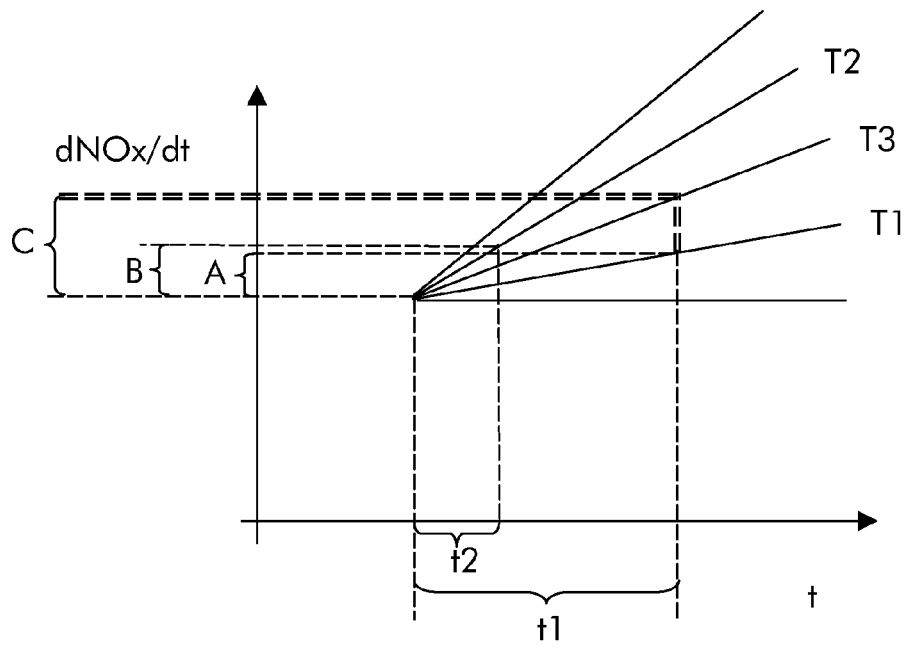


Fig. 3

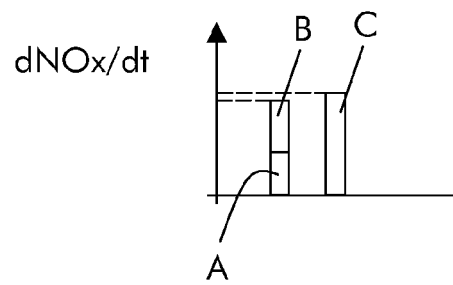


Fig. 4



## EUROPEAN SEARCH REPORT

Application Number  
EP 12 17 2629

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X	GB 2 010 408 A (GEN ELECTRIC) 27 June 1979 (1979-06-27) * the whole document *	1-8	INV. F23R3/28 F23R3/34
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			TECHNICAL FIELDS SEARCHED (IPC)
			F23R
The present search report has been drawn up for all claims			
Place of search Munich		Date of completion of the search 26 October 2012	Examiner Vogl, Paul
<p>CATEGORY OF CITED DOCUMENTS</p> <p>X : particularly relevant if taken alone Y : particularly relevant if combined with another document of the same category A : technological background O : non-written disclosure P : intermediate document</p> <p>T : theory or principle underlying the invention E : earlier patent document, but published on, or after the filing date D : document cited in the application L : document cited for other reasons ..... &amp; : member of the same patent family, corresponding document</p>			

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EPO FORM 1503 03.82 (P04C01)

**ANNEX TO THE EUROPEAN SEARCH REPORT  
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EP 12 17 2629

This annex lists the patent family members relating to the patent documents cited in the above-mentioned European search report. The members are as contained in the European Patent Office EDP file on  
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