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(54) **SYSTEM AND METHOD FOR CONTROLLING FLOW IN A PIPE USING A FINGER VALVE**

SYSTEM UND VERFAHREN ZUR STEUERUNG DER STRÖMUNG IN EINEM ROHR ANHAND
EINES FINGERVENTILS

SYSTÈME ET PROCÉDÉ DE COMMANDE D'ÉCOULEMENT DANS UNE TIGE À L'AIDE D'UN
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Description

BACKGROUND

[0001] This disclosure relates to a system and method for controlling flow in a pipe string using a finger valve.

[0002] The demand for natural gas and oil has significantly grown over the years making low productivity oil and gas reservoirs economically feasible, where hydraulic fracturing plays an important part in these energy productions throughout the world. For several decades different technology has been used to enhance methods for producing resources from oil and gas wells. Long horizontal wellbores with multiple fractures is one commonly used process to enhance extraction of oil and gas from wells. This process starts after a well has been drilled and the completion has been installed in the wellbore. Multi-stage fracturing is a method that involves pumping large amounts of pressurized water or gel, a proppant and/or other chemicals into the wellbore to create discrete multiple fractures into the reservoir along the wellbore.

[0003] One of the technologically advanced methods being used today is simultaneous proppant fracturing of up to thirty fractures in one pumping operation. This method involves usage of proppant to prevent fractures from closing. However, this practice can usually cause an uneven distribution of proppant between the fractures, which will reduce the efficiency of the fracture system. As a result, this practice can also cause fractures to propagate in areas that are out of the target reservoir. Thus, such method can be inefficient and unsafe.

[0004] Additionally, proppant fracturing usually involves multiple steps and requires several tools in order to be performed successfully. Such practice that will allow even distribution of proppant between fractures, highly depends on setting plugs between the fracture stages or using frac balls of increasing sizes. In these methods, plugs are either set after each fracture has been perforated and pumped, or frac balls are dropped from the surface to successively open fracturing valves placed along the well. For each stage, balls of different diameters are dropped into the well corresponding to a specific fracturing valve's seat. At a point in the well, the ball will no longer pass through due to a decrease in well diameter. Once the ball is in place, fracturing can take place. After fracturing, the plugs must be drilled out and the balls must be recovered. With each fracturing stage while setting plugs, much time and energy is expended in tripping out of the hole between the stages and drilling out the plugs. Moreover, land-based rigs are usually rented per day basis, and so any delays can be quite expensive. Also, only about 12 different fracture stages is possible with the ball method before a restriction in flow area due to small ball diameter makes fracturing difficult due to large pressure losses. EP 2 360 347 A describes an apparatus for a drop ball activated device, where a ball seat is concentrically and axially slideably disposed within an outer

sleeve having a first internal cylindrical surface, where the seat ball comprises at least one radially extending lug, which in a first position extends radially inwards from the internal cylindrical surface, thereby defining a first ball seat diameter less than the diameter of the drop ball.

[0005] As such it would be useful to have a system and method for controlling flow in a pipe string using a finger valve.

SUMMARY

[0006] Described herein is a system and method for controlling flow in a pipe string using a finger valve. Specifically, the disclosure describes a finger valve comprising a base pipe and a sliding sleeve. The base pipe can comprise a finger port, one or more fingers; and one or more hinges, each of the hinges connecting one of the fingers to the base pipe. The sliding sleeve can comprise a sliding sleeve having a first sleeve with an inner surface comprising a void and a depressor. The first sleeve can be positionable in a first position and a second position. In the first position, the depressor can push the one or more fingers into a closed position. In the second position, the void can rest at least one of the one or more fingers, allowing the at least one of the one or more fingers to move into an open position.

[0007] The disclosure also describes a method for controlling flow in a pipe string using a finger valve, comprise the steps connecting a base pipe within a pipe string, and actuating a sliding sleeve from a first position to a second position. The base pipe can comprise a finger port, one or more fingers; and one or more hinges, each of the hinges connecting one of the fingers to the base pipe. The sliding sleeve can comprise a first sleeve having an inner surface with a void and a depressor. In the first position, the depressor can push the one or more fingers into a closed position. In the second position, the void can rest at least one of the one or more fingers, allowing the at least one of the one or more fingers to move into an open position.

BRIEF DESCRIPTION OF THE DRAWINGS

[0008]

Figure 1A illustrates a side view of a base pipe.

Figure 1B illustrates a front view of a base pipe.

Figure 1C illustrates a cross sectional view of a base pipe.

Figure 2A illustrates a sliding sleeve connected to a fixed sleeve by an actuator, and in line with an outer ring.

Figure 2B illustrates a front view of a sliding sleeve.

Figure 2C illustrates a cross sectional view of a sliding sleeve.

Figure 2D illustrates a cross sectional view of a sliding sleeve that further comprises a fixed sleeve, and an actuator.

Figure 3A illustrates a peripheral view of an outer ring.

Figure 3B illustrates a front view of an outer ring.

Figure 4A illustrates a valve casing.

Figure 4B illustrates a fracturing port of a valve casing

Figure 4C illustrates a production slot of a valve casing.

Figure 5 illustrates a finger valve in a closed mode.

Figure 6 illustrates a finger valve in an open mode.

DETAILED DESCRIPTION

[0009] Described herein is a system and method for controlling flow in a pipe string using a finger valve. The following description is presented to enable any person skilled in the art to make and use the invention as claimed and is provided in the context of the particular examples discussed below, variations of which will be readily apparent to those skilled in the art. In the interest of clarity, not all features of an actual implementation are described in this specification. It will be appreciated that in the development of any such actual implementation (as in any development project), design decisions must be made to achieve the designers' specific goals (e.g., compliance with system- and business-related constraints), and that these goals will vary from one implementation to another. It will also be appreciated that such development effort might be complex and time-consuming, but would nevertheless be a routine undertaking for those of ordinary skill in the field of the appropriate art having the benefit of this disclosure. Accordingly, the claims appended hereto are not intended to be limited by the disclosed embodiments, but are to be accorded their widest scope consistent with the principles and features disclosed herein.

[0010] Figure 1A illustrates a side view of a base pipe 100. Base pipe can be connected as a portion of a pipe string. In one embodiment, base pipe 100 can be cylindrical, and can comprise a finger 101 and a finger port 102. Figure 1B illustrates finger 101 connected Finger 101 can connect to base pipe 100 by a hinge 103. In one embodiment, a first biasing device 104 can also base pipe 100 to finger 101. In another embodiment, first biasing device 104 can operationally be a part of hinge

103. By connecting first biasing device to finger 101 and base pipe 102, finger can be biased to an open or closed position. For exemplary purposes, this disclosure illustrates finger 101 biased in an open position. In one embodiment, base pipe 100 can also comprise a first portion of fracturing port 105 and/or a production port 106. First portion of fracturing port 105 can be made of one or more openings, and production port 106 can also be made of one or more openings in base pipe 100.

[0011] Figure 1C illustrates a front view of base pipe 100. Base pipe 100 can further comprise a chamber 107. When fingers 101 are in an open position, chamber 107 can be an empty space or an opening that can allow materials to pass through. However, when fingers 101 are in a closed position, the fingers 101 come together to create a significant or complete blockage to chamber 107, substantially or completely preventing materials from passing through base pipe 100.

[0012] Figure 1D illustrates a cross sectional of a base pipe 100 further comprising base ring 108. In one embodiment finger port 102 can be a plurality of orifices spaced radially around base pipe 100. In another embodiment finger port 102 can be a cylindrical segment missing from base pipe 100. First portion of fracturing port 105 can be circularly placed around the middle part of base pipe 100. Production port 106 can be circularly placed around the rear portion of base pipe 100.

[0013] Figure 2A illustrates a sliding sleeve 200 connected to a fixed sleeve by an actuator 208, and in line with an outer ring 209. In one embodiment, sliding sleeve 200 can be a cylindrical material that can comprise a second portion of fracturing port 105. In one embodiment, sliding sleeve 200 can have an opening large enough to fit base pipe 100. Figure 2B illustrates a front view of a sliding sleeve 200. Sliding sleeve 200 can further comprise a sleeve chamber 201. Sleeve chamber 201 can be an opening large enough to house base pipe 100.

[0014] Figure 2C illustrates a cross sectional view of a sliding sleeve 200. Sliding sleeve 200 can comprise a first sleeve 202 and a second sleeve 203. Further, first sleeve 202 and a second sleeve 203 can be attached through one or more curved sheet 204, the spaces between each curved sheet 204 defining a portion of fracturing port 105. Inner surface of first sleeve 202 can comprise surface attributes that interact with one or more fingers 101. Surface attributes can comprise a first attribute and a second attribute. First attribute can be one or more voids 205 and second attribute can be a depressor 206 capable of moving finger 101 to a closed position. Void 205 can extend radially around the complete inner diameter of base pipe 100, partially around the inner diameter, or local to a single radial position. If completely around the inner diameter, the ends of inner surface can have a smaller diameter than the void. If local, void 205 can comprise a plurality of local depressions positioned radially around the inner surface of sliding sleeve 200.

[0015] Figure 2D illustrates a cross sectional view of a sliding sleeve 200 further comprising fixed sleeve 207,

connected to fixed sleeve 207 by actuator 208, and in line with outer ring 209. In one embodiment, actuator 208 can be a biasing device such as a spring. Second sleeve 203 of sliding sleeve 200 can be attached to fixed sleeve 207 using actuator 208. In one embodiment wherein actuator 208 is a biasing device, sliding sleeve 200 can be pulled towards fixed sleeve 207, thus compressing or otherwise load biasing device 208 with potential energy. Later biasing device 208 can be released or otherwise instigated, pushing sliding sleeve 200 away from fixed sleeve 207. In another embodiment, actuator 208 can retrieve sliding sleeve 200 to its original position. Fixed sleeve 207 is depicted in the above figures as a cylinder, but in practice may not be a continuous loop. Instead, fixed sleeve may be any device or devices connected to base pipe 100 that gives actuator 208 a foothold to push connect to or push against to actuate sliding sleeve 200. In one embodiment, fixed sleeve 205 can be a component of actuator 208.

[0016] Figure 3A illustrates a peripheral view of outer ring 209. In one embodiment outer ring 209 can be a solid cylindrical tube forming a ring chamber 301, as seen in figure 3B. In another embodiment, outer ring 209 can be attached to base ring 108 of base pipe 100. In one embodiment outer ring 209 can be an enclosed solid material forming a cylindrical shape. A ring chamber 301 can be the space formed inside outer ring 209. Ring chamber 301 is large enough to slide over base pipe 100. Outer ring 300 can be fixed to base pipe 100. In one embodiment, outer ring 209 can be used to halt forward progress of sliding sleeve 200 during actuation.

[0017] Figure 4A illustrates a valve casing 400. In one embodiment, valve casing 400 can be a cylindrical material, which can comprise a third portion of fracturing port 105, and production port 106. As such third portion of fracturing port 105 can be a plurality of openings circularly placed around valve casing 400, as seen in Figure 4B. Further, production port 106 can be one or more openings placed around valve casing 400, as seen in Figure 4C.

[0018] Figure 5 illustrates a finger valve 500 in a closed mode. In an embodiment wherein fracturing valve 500 can be used in fracturing a well, fracturing valve 500 can comprise base pipe 100, sliding sleeve 200, outer ring 300, and/or valve casing 400. In such embodiment, base pipe 100 can be an innermost layer of finger valve 500. A middle layer around base pipe 100 can comprise outer ring 300 fixed to base pipe 100 and sliding sleeve 200, wherein fixed sleeve 207 is fixed to base pipe 100. Finger valve 500 can comprise valve casing 400 as an outer layer. Valve casing 400 can, in one embodiment, connect to base ring 108, outer ring 209 and fixed sleeve 207. In a fracturing position, fracturing port 105 can be aligned and open, due to the relative position of base pipe 100 and sliding sleeve 200.

[0019] At an open state, biasing device 208 can be in a loaded state further moving the hinges and pushing finger 101 into chamber 107. In such state, finger 101

can be in a closed form, blocking the path of fluid in chamber 107. Finger valve 500 can be useful in fracturing a well, for example, as shown in Figure 5, in a closed state fracturing port 105 will be open, allowing flow of proppant from chamber 107 through fracturing port 105 and into a formation, thereby allowing fracturing to take place.

[0020] Figure 6 illustrates finger valve 500 in open mode. As sliding sleeve 200 is pushed towards outer ring 209 by biasing device 208, finger 101 can be pushed to rise up. When used in well fracturing, sliding sleeve 200 can concurrently close fracturing port 105 and open production port 106, allowing materials to pass through base pipe 100. Once production port 106 is opened, extraction of oil and gas can start. In one embodiment, a plurality of finger valves 500 can be put in a well. After one has been used to fracture a well, another can be used downstream. In such embodiment, each production port can have a check valve to allow fracturing to continue downstream without pushing frac fluid through the production port.

[0021] Various changes in the details of the illustrated operational methods are possible without departing from the scope of the following claims. Some embodiments may combine the activities described herein as being separate steps. Similarly, one or more of the described steps may be omitted, depending upon the specific operational environment the method is being implemented in. It is to be understood that the above description is intended to be illustrative, and not restrictive. For example, the above-described embodiments may be used in combination with each other. Many other embodiments will be apparent to those of skill in the art upon reviewing the above description. The scope of the invention should, therefore, be determined with reference to the appended claims, along with the full scope of equivalents to which such claims are entitled. In the appended claims, the terms "including" and "in which" are used as the plain-English equivalents of the respective terms "comprising" and "wherein."

Claims

1. A finger valve comprising
 - a base pipe (100) comprising a finger port (102);
 - one or more fingers (101); and
 - one or more hinges (103), each of said hinges (103) connecting one of said fingers (101) to said base pipe (100); and
 - a sliding sleeve (200) comprising a first sleeve (202) having an inner surface, said inner surface comprising a void (205) and a depressor (206), said first sleeve (202) maneuverable into a first position, wherein said depressor (206) pushes said one or more fingers (101) into a closed position; and a second position, wherein said void (205) rests over one of said one or more fingers (101), allowing said one or more fingers (101) to move into an open position,

a fixed sleeve (207) fixed around said base pipe (100) near a first side of said sliding sleeve (207); and an actuator (208) connecting said fixed sleeve (207) to said sliding sleeve, said actuator (208) capable of moving sliding sleeve (200) from said first position to said second position,

characterised in that

said base pipe (100) further comprises a fracking port (105) first portion; said sliding sleeve (200) further comprises a second sleeve (203); a fracking port (105) second portion; and one or more curved sheets (204) connecting said first sleeve (200) to said second sleeve (203), wherein the space between said one or more curved sheets (204) defines said fracking port (105) second portion.

2. The finger valve of claim 1, wherein said one or more fingers (101) comprises two or more fingers (101).
3. The finger valve of claim 1 or 2, further comprising one more first biasing devices (104), each of said first biasing devices (104) biasing one or more of said fingers (101) to an open position.
4. The finger valve of claim 3, wherein at least one of said first biasing devices (104) is a structural component of one of said hinges (103).
5. The finger valve of claim 3, wherein at least one of said first biasing devices (104) is a spring.
6. The finger valve of claim 3, wherein at least one of said biasing devices (104) is a magnetized portion of one of said fingers (103).
7. The finger valve of claim 3, wherein at least one of said biasing devices (104) is a magnetized portion of said first sleeve (202).
8. The finger valve of claim 1, wherein said void (205) comprises a plurality of depressions, each depression allowing one or more of said one or more fingers (101) to move into said open position.
9. The finger valve of claim 1, wherein said sliding sleeve (200), while in said first position, said fracking port (105) first portion aligns with said fracking port (105) second portion; and said second position, said fracking port (105) first portion does not align with said fracking port (105) second portion.
10. The finger valve of claim 1, wherein said base pipe (100) further comprises a production port (106).
11. The finger valve of claim 10, further wherein said sliding sleeve (200), while in said first position, said sliding sleeve (200) blocks said production port

(106); and said second position, said sliding sleeve (200) does not block said production port (106).

12. The finger valve of claim 9, wherein said base pipe (100) further comprises a production port (106).
13. The finger valve of claim 12, wherein said sliding sleeve (200), while in said first position, said second sleeve (200) blocks said production port (106); and said second position, said second sleeve (200) does not block said production port (106).
14. The finger valve of claim 1, wherein said actuator (208) is a second biasing device.
15. The finger valve of claim 14, wherein said second biasing device (208) is a spring.
16. A method for controlling flow through a pipe string comprising the steps
connecting a base pipe (100) within a pipe string, said base pipe (100) comprising a finger port (102); a fracking port (105) first portion; one or more fingers (101); and one or more hinges (103), each of said hinges (103) connecting one of said fingers (101) to said base pipe (100); and
actuating by an actuator (208), a sliding sleeve (200) from a first position to a second position relative to a fixed sleeve (207) connected to said sliding sleeve (200) by said actuator (208), said sliding sleeve (200) comprising a first sleeve (202), a second sleeve (203), a fracking port (105) second portion, and one or more curved sheets (204), said one or more curved sheets (204) connecting said first sleeve (202) to said second sleeve (207), further the space between said one or more curved sheets (204) defining said fracking port (105) second portion, said first sleeve (202) comprising an inner surface, said inner surface comprising a void (205) and a depressor (206), **characterized in that**
said first position, said depressor (206) pushes said one or more fingers (101) into a closed position; and said second position, said void (205) rests over one of said one or more fingers (101), allowing said one or more fingers (101) to move into an open position.
17. The method of claim 16, comprising the step of fracturing a well.
18. The method of claim 17, comprising the following step of producing hydrocarbons from an open position.

Patentansprüche

1. Fingerventil, Folgendes aufweisend ein Basisrohr (100), das eine Fingeröffnung (102)

- aufweist;
einen oder mehrere Finger (101); und
ein oder mehrere Scharniere (103), wobei jedes der Scharniere (103) einen der Finger (101) mit dem Basisrohr (100) verbindet; und
eine Schiebehülse (200), die eine erste Hülse (202) mit einer Innenfläche aufweist, wobei die Innenfläche einen Hohlraum (205) und einen Drücker (206) aufweist, wobei die erste Hülse (202) in eine erste Position manövrierbar ist, wobei der Drücker (206) den einen oder die mehreren Finger (101) in eine geschlossene Position drückt; und eine zweite Position, wobei der Hohlraum (205) über einem des einen oder der mehreren Finger (101) aufliegt, so dass es ermöglicht wird, dass sich der eine oder die mehreren Finger (101) in eine offene Position bewegen, eine feste Hülse (207), die um das Basisrohr (100) herum in der Nähe einer ersten Seite der Schiebehülse (207) befestigt ist; und
einen Aktor (208), der die feste Hülse (207) mit der Schiebehülse verbindet, wobei der Aktor (208) in der Lage ist, die Schiebehülse (200) von der ersten Position in die zweite Position zu bewegen,
dadurch gekennzeichnet, dass
das Basisrohr (100) ferner einen ersten Fracking-Öffnungs (105)-Abschnitt aufweist; die Schiebehülse (200) ferner eine zweite Hülse (203); einen zweiten Fracking-Öffnungs (105)-Abschnitt; und
ein oder mehrere gebogene Bleche (204), die die erste Hülse (200) mit der zweiten Hülse (203) verbinden, aufweist
wobei der Raum zwischen den einen oder den mehreren gekrümmten Blechen (204) den zweiten Fracking-Öffnungs (105)-Abschnitt begrenzt.
2. Fingerventil nach Anspruch 1, wobei der eine oder die mehreren Finger (101) zwei oder mehrere Finger (101) aufweisen.
 3. Fingerventil nach Anspruch 1 oder 2, ferner eine oder mehrere erste Vorspanneinrichtungen (104) aufweisend, wobei jede der ersten Vorspanneinrichtungen (104) einen oder mehrere der Finger (101) in eine offene Position vorspannt.
 4. Fingerventil nach Anspruch 3, wobei wenigstens eine der ersten Vorspannvorrichtungen (104) eine Strukturkomponente eines der Scharniere (103) ist.
 5. Fingerventil nach Anspruch 3, wobei wenigstens eine der ersten Vorspanneinrichtungen (104) eine Feder ist.
 6. Fingerventil nach Anspruch 3, wobei wenigstens eine der Vorspanneinrichtungen (104) ein magnetisierter Abschnitt eines der Finger (103) ist.
 7. Fingerventil nach Anspruch 3, wobei wenigstens ei-
- ne der Vorspanneinrichtungen (104) ein magnetisierter Abschnitt der ersten Hülse (202) ist.
8. Fingerventil nach Anspruch 1, wobei der Hohlraum (205) eine Vielzahl von Vertiefungen aufweist, wobei jede Vertiefung es einem oder mehreren der einen oder der mehreren Finger (101) ermöglicht, sich in die offene Position zu bewegen.
 9. Fingerventil nach Anspruch 1, wobei, während sich die Schiebehülse (200) in der ersten Position befindet, der erste Fracking-Öffnungs (105)-Abschnitt sich mit dem zweiten Fracking-Öffnungs (105)-Abschnitt ausrichtet; und der erste Fracking-Öffnungs (105)-Abschnitt sich in der zweiten Position nicht mit dem zweiten Abschnitt der Fracking-Öffnung (105) ausrichtet.
 10. Fingerventil nach Anspruch 1, wobei das Basisrohr (100) ferner eine Förderöffnung (106) aufweist.
 11. Fingerventil nach Anspruch 10, wobei die Schiebehülse (200) ferner, während sie sich in der ersten Position befindet, die Förderöffnung (106) blockiert; und in der zweiten Position die Schiebehülse (200) die Förderöffnung (106) nicht blockiert.
 12. Fingerventil nach Anspruch 9, wobei das Basisrohr (100) ferner eine Förderöffnung (106) aufweist.
 13. Fingerventil nach Anspruch 12, wobei die Schiebehülse (200), während sie sich in der ersten Position befindet, die Förderöffnung (106) blockiert; und in der zweiten Position die zweite Hülse (200) die Förderöffnung (106) nicht blockiert.
 14. Fingerventil nach Anspruch 1, wobei der Aktor (208) eine zweite Vorspannvorrichtung ist.
 15. Fingerventil nach Anspruch 14, wobei die zweite Vorspannvorrichtung (208) eine Feder ist.
 16. Verfahren zum Steuern des Durchflusses durch einen Rohrstrang, umfassend die Schritte des Verbindens eines Basisrohrs (100) innerhalb eines Rohrstrangs, wobei das Basisrohr (100) eine Fingeröffnung (102), einen ersten Fracking-Öffnungs (105)-Abschnitt, einen oder mehrere Finger (101) und ein oder mehrere Scharniere (103) aufweist, wobei jedes der Scharniere (103) einen der Finger (101) mit dem Basisrohr (100) verbindet; und die Schritte des Betätigens durch einen Aktor (208) einer Schiebehülse (200) von einer ersten Position in eine zweite Position in Bezug auf eine feste Hülse (207), die mit der Schiebehülse (200) mittels des Aktors (208) verbunden ist, wobei die Schiebehülse (200) eine erste Hülse (202), eine zweite Hülse (203), einen zweiten Fracking-Öffnungs (105)-Ab-

schnitt und ein oder mehrere gebogene Bleche (204) aufweist, wobei das eine oder die mehreren gekrümmten Bleche (204) die erste Hülse (202) mit der zweiten Hülse (207) verbinden, ferner der Raum zwischen dem einen oder den mehreren gekrümmten Blechen (204), der den zweiten Fracking-Öffnungs (105)-Abschnitt begrenzt, wobei die erste Hülse (202) eine Innenfläche aufweist, wobei die Innenfläche einen Hohlraum (205) und einen Drücker (206) aufweist,

dadurch gekennzeichnet, dass

in der ersten Position, der Drücker (206) den einen oder die mehreren Finger (101) in eine geschlossene Position drückt; und

in der zweiten Position, der Hohlraum (205) über einem der einen oder mehreren Finger (101) liegt, so dass ermöglicht wird, dass sich der eine oder die mehreren Finger (101) in eine offene Position bewegen.

17. Verfahren nach Anspruch 16, umfassend den Schritt des Ausbrechens eines Bohrlochs.

18. Verfahren nach Anspruch 17, umfassend den folgenden Schritt der Herstellung von Kohlenwasserstoffen aus einer offenen Position.

Revendications

1. Valve à doigt comprenant

un tuyau de base (100) comprenant un orifice de doigt (102) ;

un ou plusieurs doigts (101); et

une ou plusieurs charnières (103), chacune desdites charnières (103) reliant un desdits doigts (101) audit tuyau de base (100) ; et

un manchon coulissant (200) comprenant un premier manchon (202) ayant une surface intérieure, ladite surface intérieure comprenant un vide (205) et un élément d'affaissement (206), ledit premier manchon (202) pouvant être manoeuvré dans une première position, dans laquelle ledit élément d'affaissement (206) pousse lesdits un ou plusieurs doigts (101) dans une position fermée ; et dans une seconde position, dans laquelle ledit vide (205) repose sur l'un desdits un ou plusieurs doigts (101), permettant auxdits un ou plusieurs doigts (101) de se déplacer dans une position ouverte,

un manchon fixe (207) fixé autour dudit tuyau de base (100) à proximité d'un premier côté dudit manchon coulissant (207) ; et

un actionneur (208) reliant ledit manchon fixe (207) audit manchon coulissant, ledit actionneur (208) étant capable de déplacer le manchon coulissant (200) de ladite première position vers ladite seconde position,

caractérisée en ce que

ledit tuyau de base (100) comprend en outre une première partie d'orifice de fracturation (105) ; ledit manchon coulissant (200) comprend en outre un second manchon (203) ; une seconde partie d'orifice de fracturation (105) ; et

une ou plusieurs feuilles incurvées (204) reliant ledit premier manchon (200) audit second manchon (203),

dans laquelle l'espace entre lesdites une ou plusieurs feuilles incurvées (204) définit ladite seconde partie d'orifice de fracturation (105).

2. Valve à doigt selon la revendication 1, dans laquelle lesdits un ou plusieurs doigts (101) comprend deux ou plus de deux doigts (101).

3. Valve à doigt selon la revendication 1 ou 2, comprenant en outre un ou plusieurs premiers dispositifs de sollicitation (104), chacun desdits premiers dispositifs de sollicitation (104) sollicitant un ou plusieurs desdits doigts (101) vers une position ouverte.

4. Valve à doigt selon la revendication 3, dans laquelle au moins l'un desdits premiers dispositifs de sollicitation (104) est un composant structurel de l'une desdites charnières (103).

5. Valve à doigt selon la revendication 3, dans laquelle au moins l'un desdits premiers dispositifs de sollicitation (104) est un ressort.

6. Valve à doigt selon la revendication 3, dans laquelle au moins l'un desdits dispositifs de sollicitation (104) est une partie magnétisée de l'un desdits doigts (103).

7. Valve à doigt selon la revendication 3, dans laquelle au moins l'un desdits dispositifs de sollicitation (104) est une partie magnétisée dudit premier manchon (202).

8. Valve à doigt selon la revendication 1, dans laquelle ledit vide (205) comprend une pluralité de dépressions, chaque dépression permettant à un ou plusieurs desdits un ou plusieurs doigts (101) de se déplacer dans ladite position ouverte.

9. Valve à doigt selon la revendication 1, dans laquelle lorsque ledit manchon coulissant (200) est à ladite première position, ladite première partie d'orifice de fracturation (105) s'aligne avec ladite seconde partie d'orifice de fracturation (105) ; et à ladite seconde position, ladite première partie d'orifice de fracturation (105) ne s'aligne pas avec ladite seconde partie d'orifice de fracturation (105).

10. Valve à doigt selon la revendication 1, dans laquelle ledit tuyau de base (100) comprend en outre un ori-

fice de production (106).

11. Valve à doigt selon la revendication 10, dans laquelle, en outre, ledit manchon coulissant (200), lorsqu'il est à ladite première position, bloque ledit orifice de production (106); et à ladite seconde position, ledit manchon coulissant (200) ne bloque pas ledit orifice de production (106). 5
12. Valve à doigt selon la revendication 9, dans laquelle ledit tuyau de base (100) comprend en outre un orifice de production (106). 10
13. Valve à doigt selon la revendication 12, dans laquelle lorsque ledit manchon coulissant (200) est à ladite première position, ledit second manchon (200) bloque ledit orifice de production (106); et à ladite seconde position, ledit second manchon (200) ne bloque pas ledit orifice de production (106). 15
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14. Valve à doigt selon la revendication 1, dans laquelle ledit actionneur (208) est un second dispositif de sollicitation.
15. Valve à doigt selon la revendication 14, dans laquelle ledit second dispositif de sollicitation (208) est un ressort. 25
16. Méthode pour commander le flux à travers un train de tuyaux comprenant les étapes consistant à connecter un tuyau de base (100) dans un train de tuyaux, ledit tuyau de base (100) comprenant un orifice de doigt (102); une première partie d'orifice de fracturation (105); un ou plusieurs doigts (101); et une ou plusieurs charnières (103), chacune desdites charnières (103) reliant un desdits doigts (101) audit tuyau de base (100); et 30
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actionner par un actionneur (208) un manchon coulissant (200) d'une première position vers une seconde position par rapport à un manchon fixe (207) relié audit manchon coulissant (200) par ledit actionneur (208), ledit manchon coulissant (200) comprenant un premier manchon (202), un second manchon (203), une seconde partie d'orifice de fracturation (105), et une ou plusieurs feuilles incurvées (204), lesdites une ou plusieurs feuilles incurvées (204) reliant ledit premier manchon (202) audit second manchon (207), en outre l'espace entre lesdites une ou plusieurs feuilles incurvées (204) définissant ladite seconde partie d'orifice de fracturation (105), ledit premier manchon (202) comprenant une surface intérieure, ladite surface intérieure comprenant un vide (205) et un élément d'affaissement (206), 40
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caractérisée en ce que 50
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à ladite première position, ledit élément d'affaissement (206) pousse lesdits un ou plusieurs doigts (101) dans une position fermée; et

à ladite seconde position, ledit vide (205) repose sur l'un desdits un ou plusieurs doigts (101), permettant auxdits un ou plusieurs doigts (101) de se déplacer dans une position ouverte.

17. Méthode selon la revendication 16, comprenant l'étape consistant à fracturer un puits.
18. Méthode selon la revendication 17, comprenant l'étape suivante consistant à produire des hydrocarbures à partir d'une position ouverte.

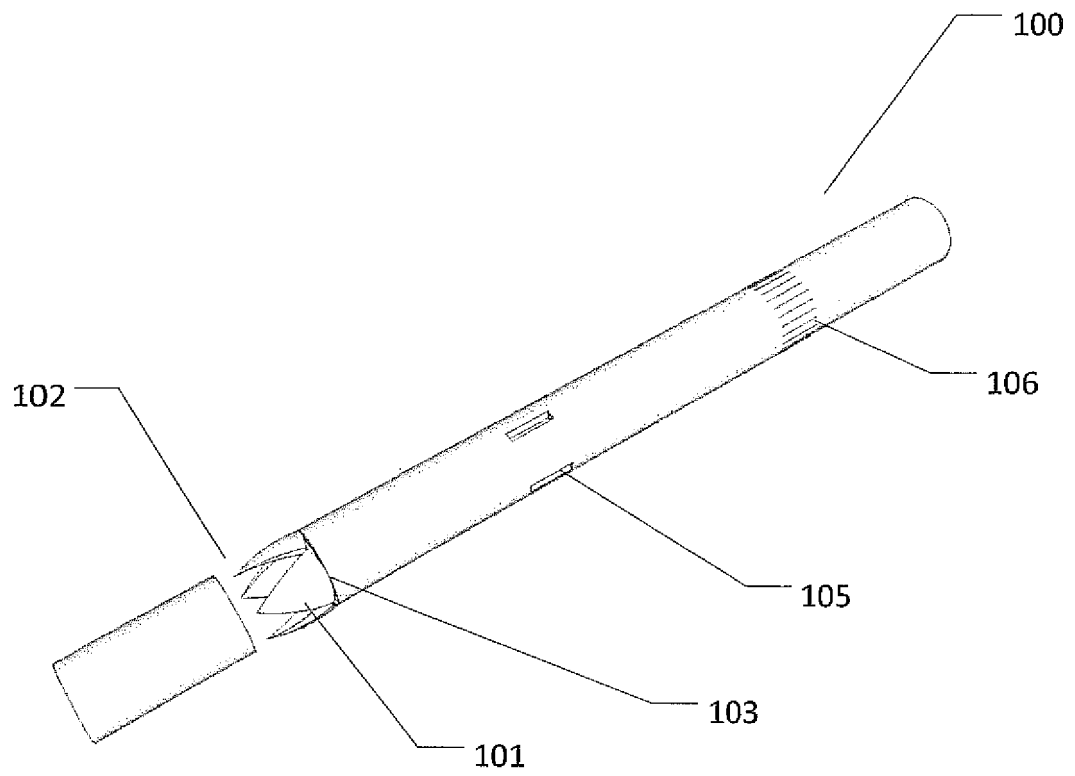


Fig. 1A

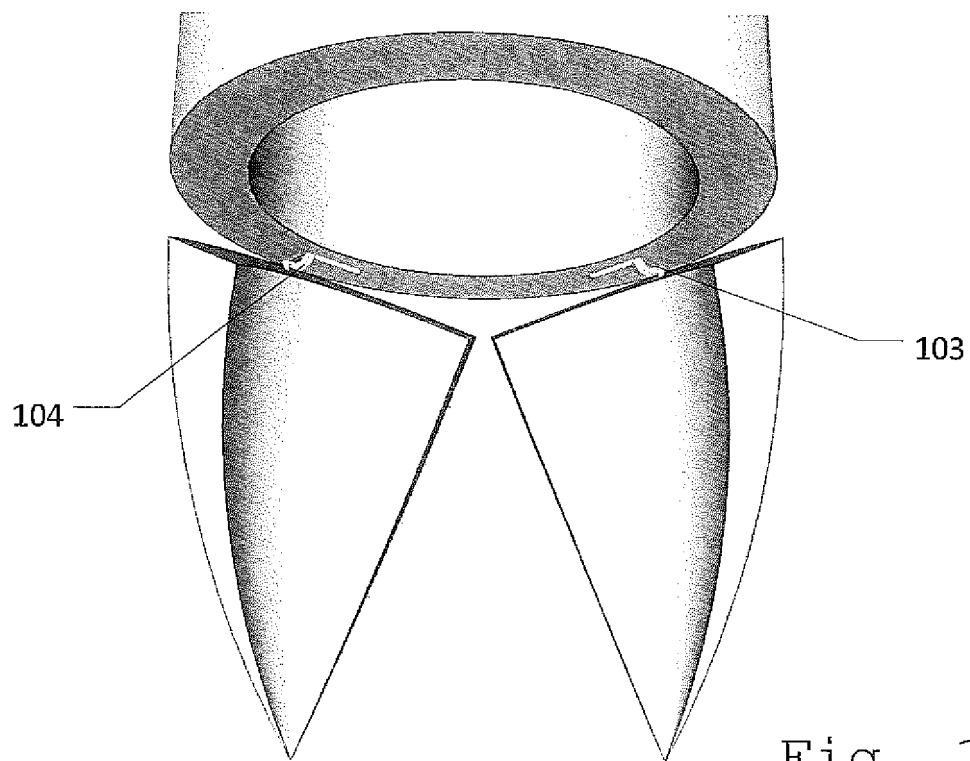


Fig. 1B

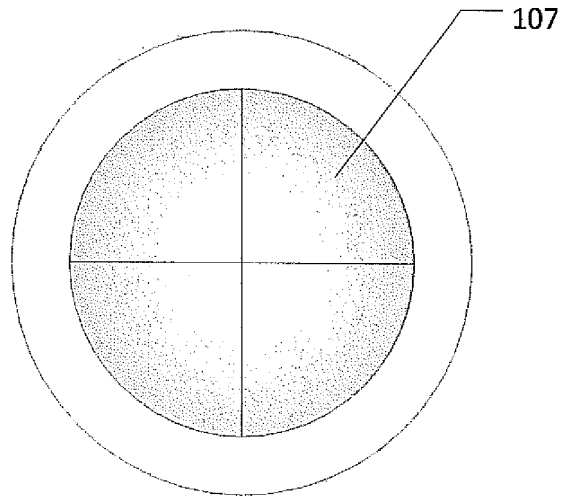


Fig. 1C

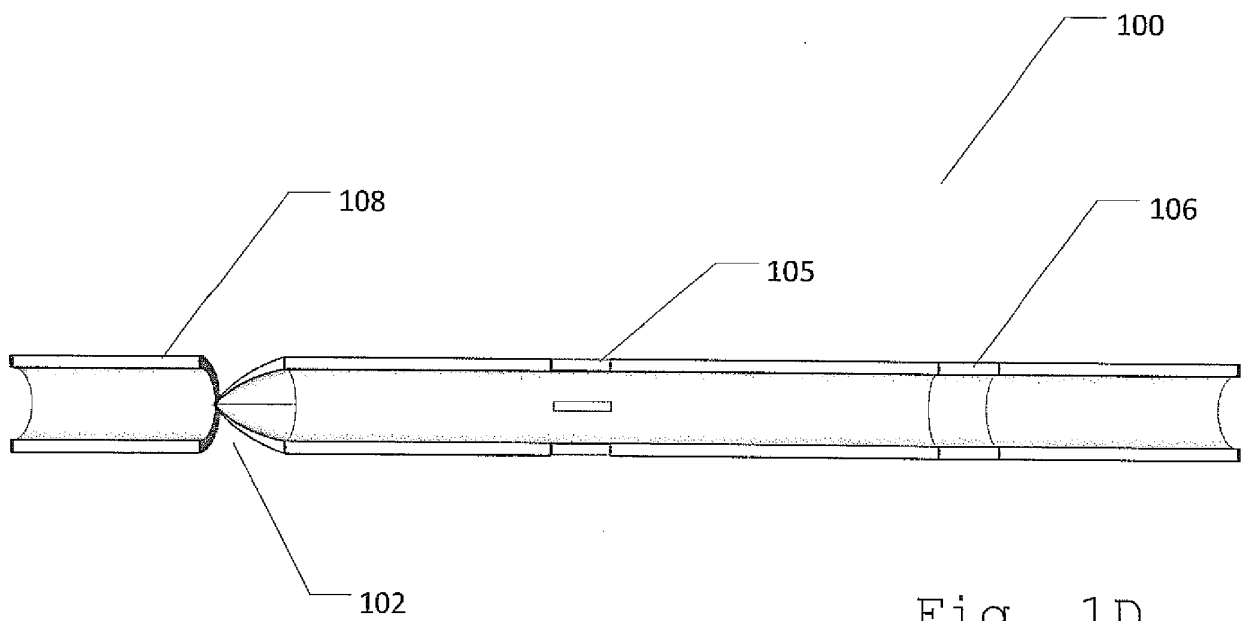


Fig. 1D

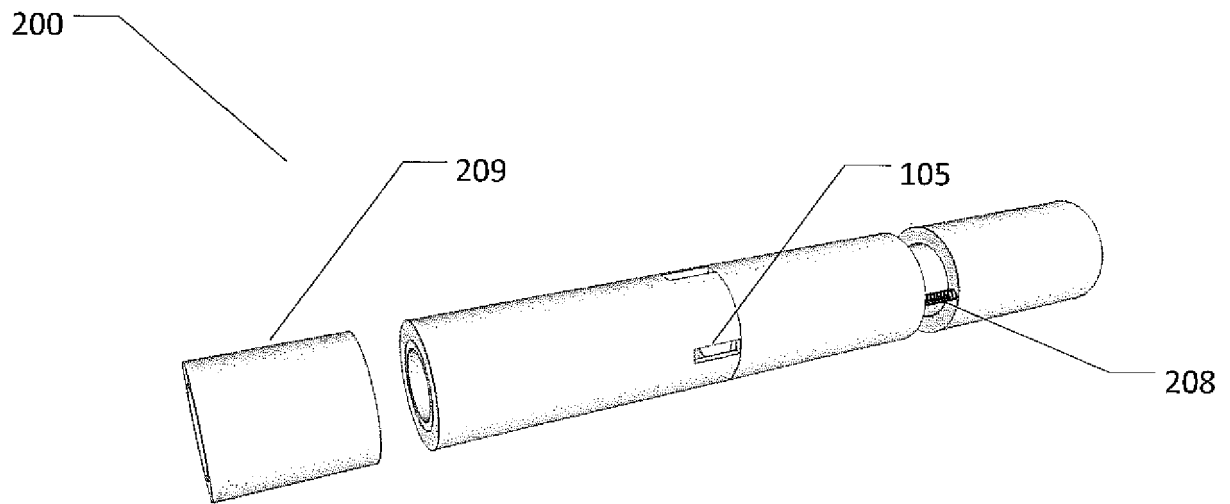


Fig. 2A

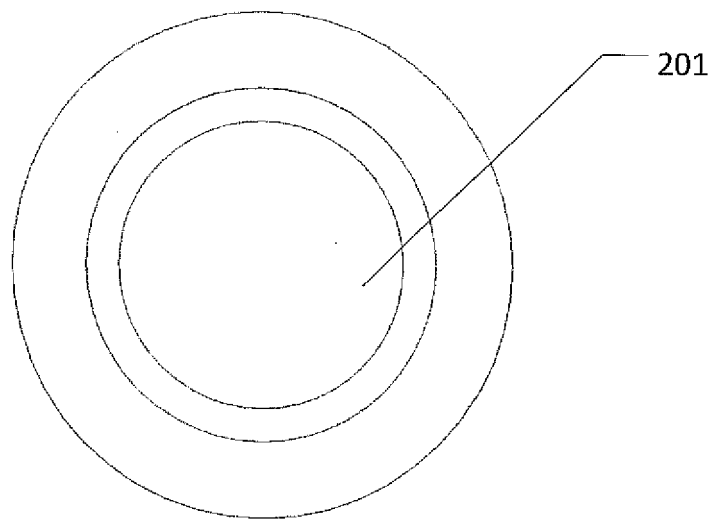
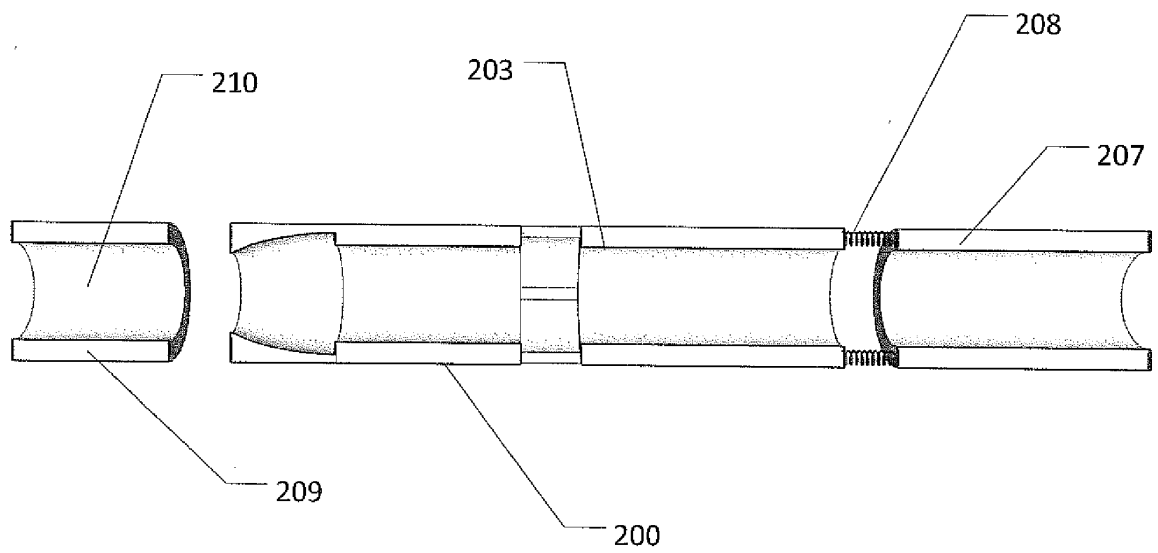
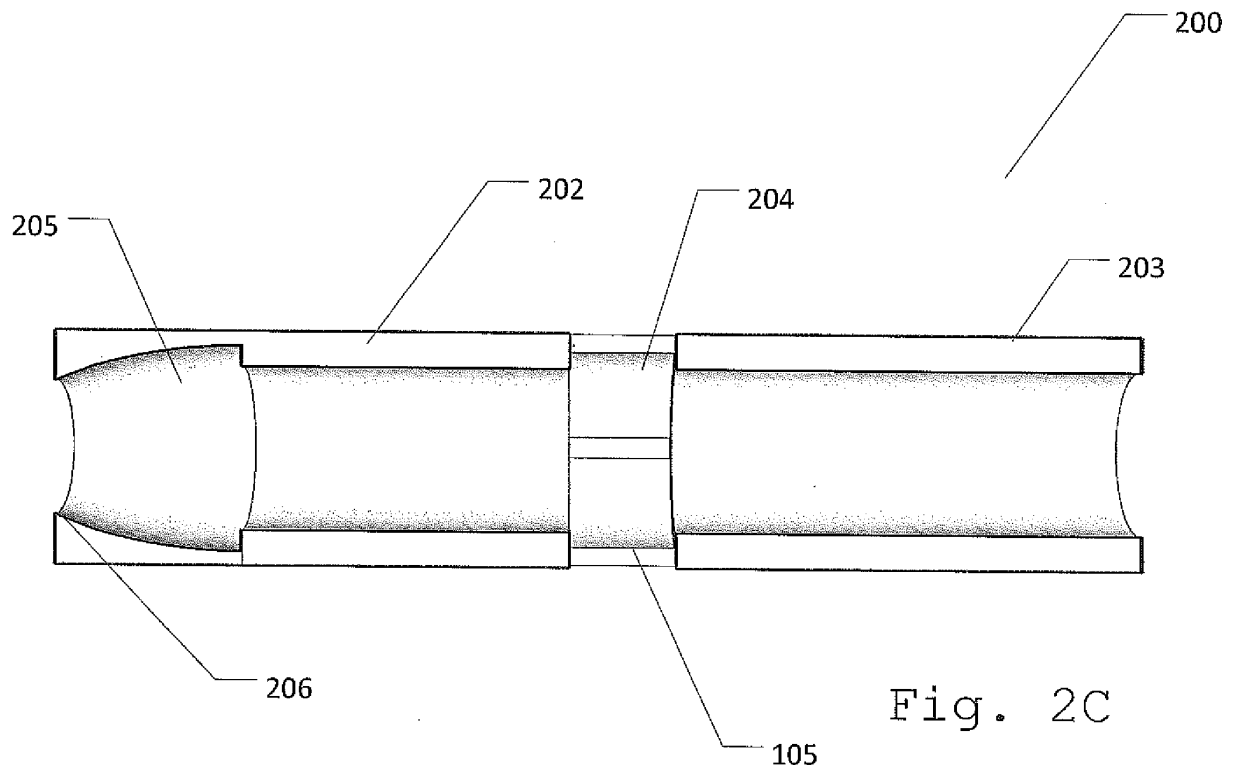


Fig. 2B



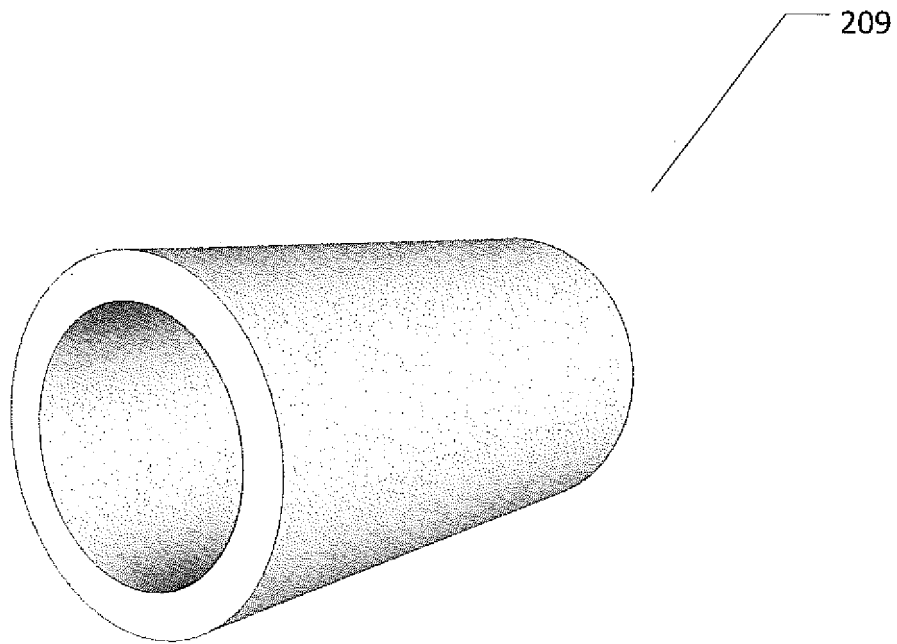


Fig. 3A

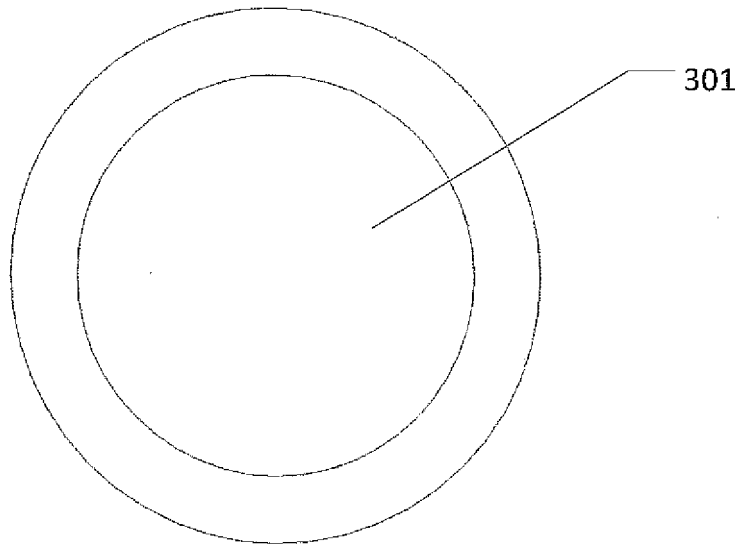


Fig. 3B

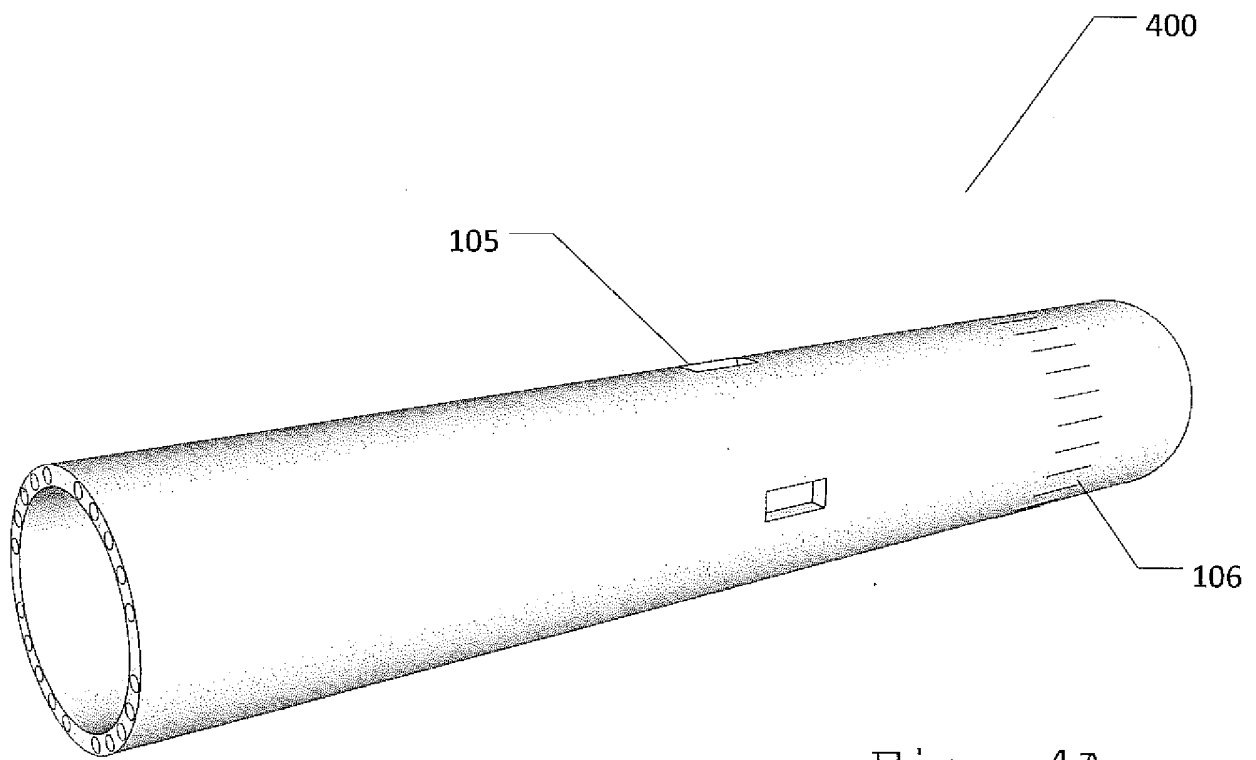


Fig. 4A

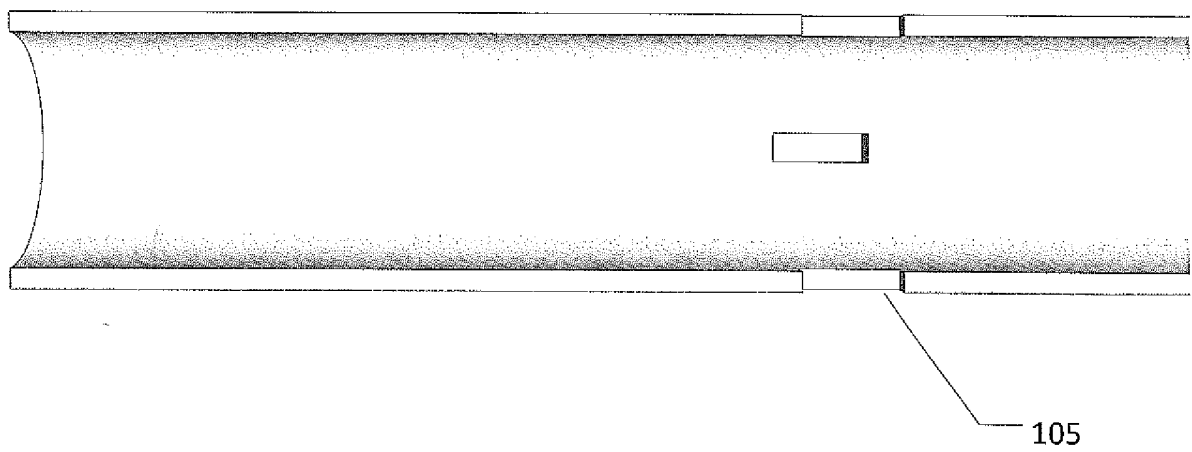


Fig. 4B

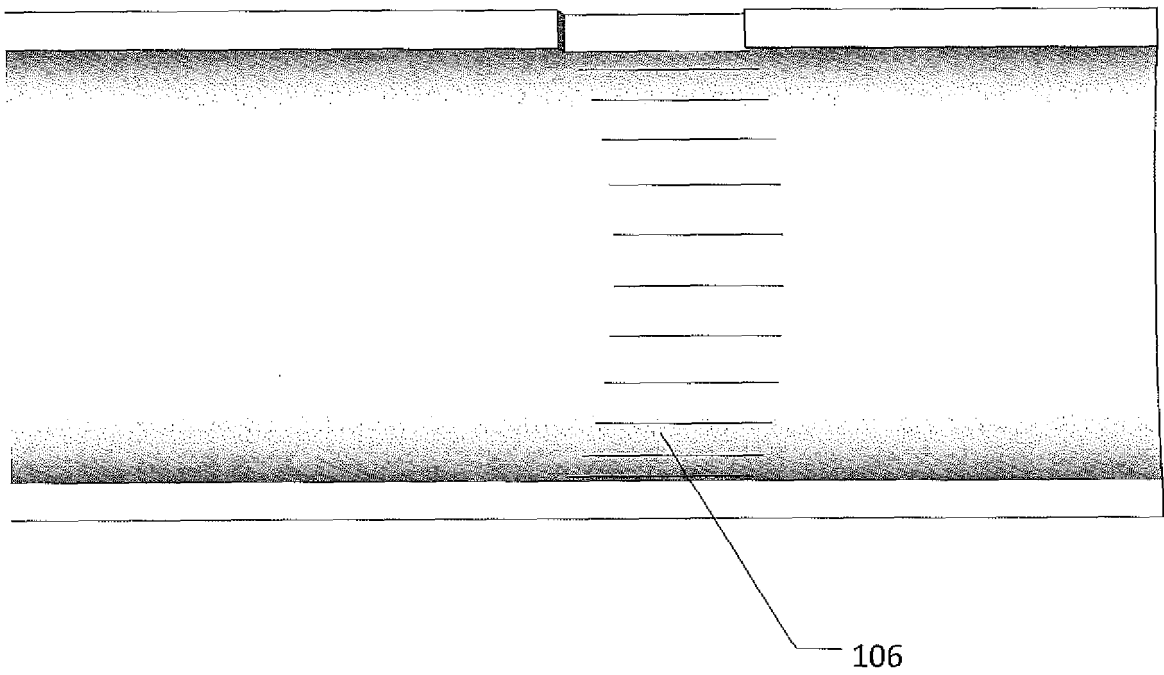


Fig. 4C

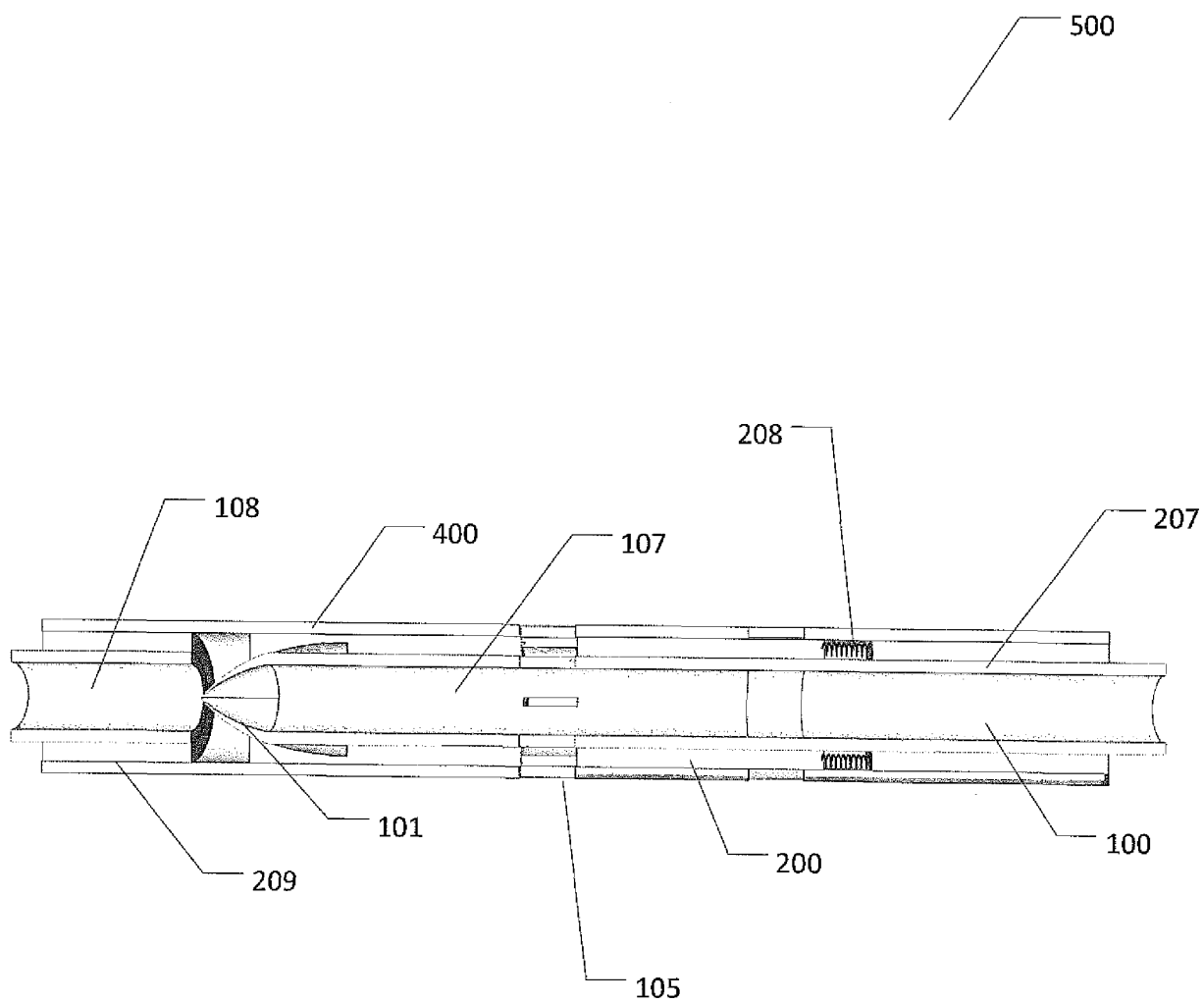


Fig. 5

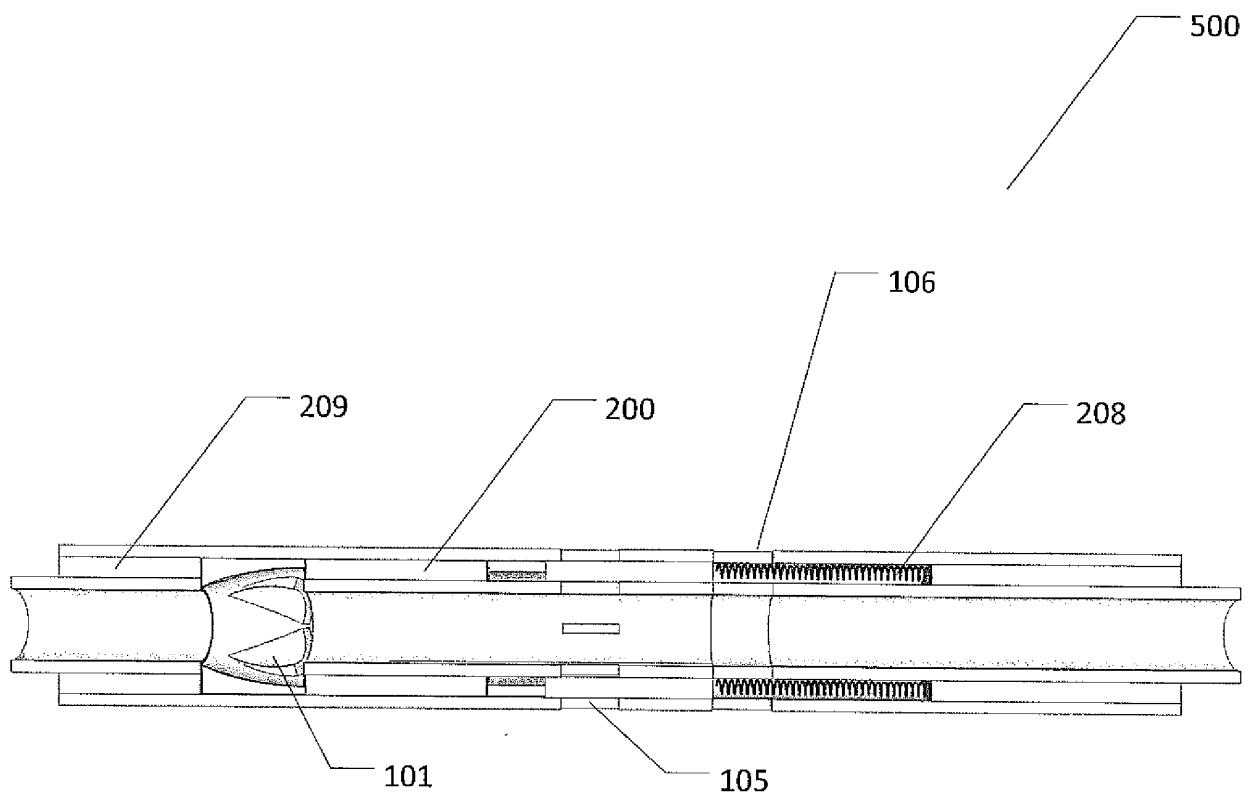


Fig. 6

REFERENCES CITED IN THE DESCRIPTION

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Patent documents cited in the description

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