



(12) **EUROPEAN PATENT APPLICATION**

(43) Date of publication:
22.03.2023 Bulletin 2023/12

(51) International Patent Classification (IPC):
E21B 33/06 ^(2006.01) **E21B 29/04** ^(2006.01)
E21B 29/08 ^(2006.01)

(21) Application number: **22205848.9**

(52) Cooperative Patent Classification (CPC):
E21B 33/063; E21B 29/04; E21B 29/08

(22) Date of filing: **01.03.2018**

(84) Designated Contracting States:
AL AT BE BG CH CY CZ DE DK EE ES FI FR GB GR HR HU IE IS IT LI LT LU LV MC MK MT NL NO PL PT RO RS SE SI SK SM TR

• **Edwards, Jeffrey**
Aberdeen, AB25 1NL (GB)

(62) Document number(s) of the earlier application(s) in accordance with Art. 76 EPC:
18159418.5 / 3 533 966

(74) Representative: **HGF**
HGF Limited
1 City Walk
Leeds LS11 9DX (GB)

(71) Applicant: **Enovate Systems Limited**
Dyce, Aberdeen AB21 0GL (GB)

Remarks:
This application was filed on 07-11-2022 as a divisional application to the application mentioned under INID code 62.

(72) Inventors:
• **Anderson, Paul**
Aberdeen, AB11 6UT (GB)

(54) **IMPROVED SHEAR BLADE**

(57) A shear blade (10) for a downhole apparatus (50) defining a throughbore having a main axis. The shear blade comprises a body portion (12) defining a shear face (30). The shear blade also includes a first cutting edge (21) provided at a cutting end of the shear blade. The

shear blade comprises a recess or slot (40a) extending within a portion of the shear face in a plane substantially parallel to the main axis of the throughbore and/or in a plane substantially perpendicular to the first cutting edge.

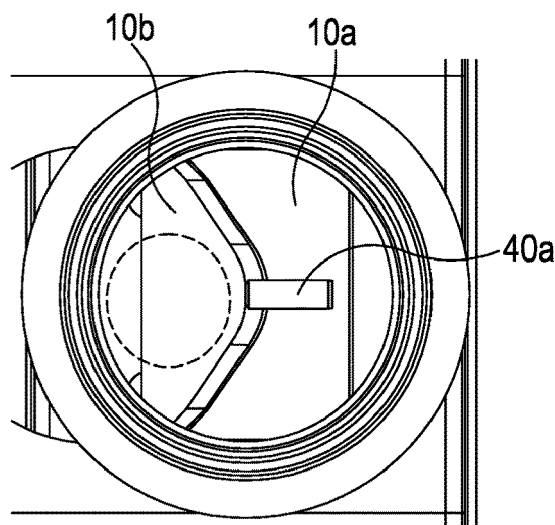


Figure 16

Description

FIELD OF INVENTION

[0001] The present invention relates to a shear blade for cutting and/or shearing an object in a wellbore, to a blowout preventer including a shear blade, and to related methods for cutting and/or shearing an object in a wellbore. More particularly, but not exclusively, the invention relates to a shear blade for use on a blowout preventer gate or ram.

BACKGROUND TO THE INVENTION

[0002] A blowout preventer (BOP) is a safety assembly which is provided at a desired location in a wellbore and is adapted to seal the throughbore of the assembly in an emergency situation. Conventional BOPs generally have a number of wellbore sealing members which can be deployed across the throughbore of the assembly in order to seal the wellbore. Such wellbore sealing members are typically provided in the form of gates or rams. There are usually a number of opposed gates or rams, typically provided in pairs on either side of the throughbore, and which are movable in a plane transverse or perpendicular to the throughbore. In the event of an emergency, the rams/gates are moved towards each other to cut any object in the wellbore and seal the wellbore.

[0003] In order to allow shearing of any object that may be located in the wellbore, the rams/gates are provided with cutting/shearing blades configured to cut through any wellbore equipment which may be located between the rams, such as a tubular or a wireline. Once the rams/gates have severed through the wellbore equipment, and are engaged with each other and/or with a respective seal seat, the wellbore is sealed.

[0004] International Patent Application Publication No. WO 92/13170 (Smith et al) discloses a shear ram blowout preventer apparatus having an upper ram block having an inset in a laterally inward surface thereof, to aid in positioning a borehole retrievable, for example, a multi-strand cable, for cutting relative to a notch of a blade member.

[0005] US Patent No. 4,986,360 (Laky et al) discloses a system for handling reeled tubing, the system including a pair of cutting blades having horizontally extending cutting edges, and semi-circular cut-outs adjacent the cutting edges to assist in maintaining a cut and crimped pipe in semi-circular form.

[0006] A problem in the prior art is the inability of the gates to effectively cut or shear the different types of objects that may be located in the wellbore in the event of an emergency.

[0007] It is an object of the present invention to eliminate or mitigate one or more of the disadvantages associated with the prior art.

SUMMARY OF THE INVENTION

[0008] According to a first aspect of the present invention there is provided a shear blade for a downhole apparatus, the shear blade comprising:

a body portion; and
a first cutting edge provided at a cutting end of the shear blade, the first cutting edge comprising a sharp edge located at or near a central region of the first cutting edge, and at least one blunt edge located at or near at least one outer portion of the first cutting edge.

[0009] The terms "sharp" or "blunt" will be understood in the context of the present invention to relate to portions of a cutting edge of a blade which have different cutting profiles, the sharp edge being configured to cut more easily through wellbore equipment than the blunt edge. The sharp edge is designed to cut relatively easily to through wellbore equipment. For example, the sharp edge may be defined by adjacent surfaces which create a predetermined cutting angle, e.g. an angle of approximately 90°. The blunt edge may be defined as a portion of the first cutting edge which is blunted or rounded and/or which is less sharp than would be expected on a cutting blade and cuts less easily through the wellbore equipment, while still permitting the blade to perform its intended function. Thus, the sharp edge is sharper than the at least one blunt edge, while both the sharp edge and the blunt edge are capable of cutting or shearing wellbore equipment, e.g., a tubular.

[0010] Thus, in an embodiment of the present invention, there is provided a shear blade for a downhole apparatus, the shear blade comprising:

a body portion; and
a first cutting edge provided at a cutting end of the shear blade, the first cutting edge comprising a first or central edge portion located at or near a central region of the first cutting edge, and a second or outer edge portion located at or near at least one outer portion of the first cutting edge, wherein the first or central edge portion is sharper than the second or outer edge portion(s).

[0011] There may be provided a plurality of blunt edges, e.g. two blunt edges.

[0012] A blunt edge may be located on each side of the sharp edge.

[0013] Each blunt edge may extend between the sharp edge and a side portion, outer portion or peripheral portion of the blade or body portion thereof.

[0014] The provision of a sharp edge located in or near a central region of the first cutting edge may facilitate shearing of a substantially compact and/or solid object, such as a wireline.

[0015] The provision of one or more blunt edges locat-

ed on an outer portion or outer portions of the first cutting edge may facilitate shearing of a tubular or hollow object, such as a tubular or pipe. It is believed that the provision of a blunt edge causes more stress to be applied to an object to be cut, e.g., a tubular object, before the object fails and is severed. This, in turn, may provide a "spring" effect in the severed object upon failure of the object due to the physical properties of the tubular material, typically metal, including for example elasticity and resilience, which may help separation of the severed object and/or rapid movement of the severed object away from the shear blade.

[0016] The provision of a sharp edge located at or near a central region of the first cutting edge, and of one or more blunt edges located at or near an outer portion or outer portions of the first cutting edge, may permit effective cutting of a substantially solid object, such as a wireline, in the central portion, while improving cutting of a larger and/or tubular object, such as a tubular or pipe near the outer portions.

[0017] The first cutting edge may have at least one intermediate edge between the sharp edge and a respective blunt edge. Preferably the first cutting edge may have an intermediate edge between the sharp edge and each blunt edge. The provision of an intermediate edge between the sharp edge and a respective blunt edge provides a smooth and progressive transition in the cutting profile of the first cutting edge between the sharp edge and the blunt edge(s).

[0018] Alternatively, one or more blunt edges may be located adjacent the sharp edge, e.g., on either side of the sharp edge and adjacent the sharp edge. Thus, a/the blunt edge may extend from the sharp edge to an outer portion of the first cutting edge. As such, the first cutting edge may be devoid of any intermediate edges between the sharp edge and a respective blunt edge. In such instance, an interface or connection between the sharp edge and an adjacent blunt edge may define a step, ramp, shoulder or the like.

[0019] When the first cutting edge does not have an intermediate edge between the sharp edge and a respective blunt edge, the length of the sharp edge may represent about 5-50%, e.g., about 10-30%, e.g. about 10-25% of the length of the first cutting edge. The length of the at least one blunt edge may represent about 50-95%, e.g., about 60-90%, e.g. about 70-90% of the length of the first cutting edge.

[0020] When the first cutting edge has an intermediate edge between the sharp edge and a respective blunt edge, the length of the sharp edge may represent about 5-50%, e.g., about 10-30%, e.g. about 10-25% of the length of the first cutting edge. The length of the at least one blunt edge may represent about 20-60%, e.g., about 30-50%, of the length of the first cutting edge. The length of the at least one intermediate edge may represent about 20-60%, e.g., about 30-50%, of the length of the first cutting edge.

[0021] The body portion may have a first side and a

second side.

[0022] At least a portion of the first side and/or of the second side may extend in a direction substantially perpendicular to a main axis of the throughbore.

5 **[0023]** The body portion may include and/or may define a shear face. The shear face may extend between the first side and the second side.

[0024] The shear face is typically on a side of the blade facing the throughbore and/or facing an object located therein.

10 **[0025]** The first side may be the side nearest the first cutting edge of the blade.

[0026] Typically, the first cutting edge is provided at a forwardmost portion of the first side and/or at a forwardmost portion of the shear face, and/or the first cutting edge is provided at an edge between the first side and the shear face.

[0027] The shear blade may include a second cutting edge.

20 **[0028]** Typically, the second cutting edge is provided at a forwardmost portion of the second side, and/or the second cutting edge is provided at an edge between the second side and the shear face.

[0029] In use, the first edge is forward of the second edge relative to the throughbore, and/or the first cutting edge is nearer the throughbore than the second cutting edge. By such provision, in use, when the shear blade is activated, the first edge typically engages any object located in the throughbore before the second edge.

25 **[0030]** When more than one blade, e.g., a pair of blades, is/are provided in a/the downhole apparatus, one or both blades may be a shear blade according to the present invention. In other words, the upper blade, the lower blade, or each of the upper and lower blades, may be a shear blade of the present invention. When the upper blade is a shear blade of the present invention, the first side may be or may define a bottom side of the shear blade, and the second side may be or may define a top side of the shear blade. When the lower blade is a shear blade of the present invention, the first side may be or may define a top side of the shear blade, and the second side may be or may define a bottom side of the shear blade. By such provision, in use, the blades may be closed such that their respective first sides and/or first cutting edges move or slide proximal and/or in contact with one another.

30 **[0031]** Advantageously, the second cutting edge may be substantially blunt. The second cutting edge may have one or more blunt edge portions.

35 **[0032]** The provision of a second, blunt, cutting edge located at an edge between the second side and the shear face may facilitate secondary shearing of a tubular or hollow object, such as a tubular or pipe, following primary shearing via the first cutting edge. This may improve the effectiveness and reliability of the shear blade. It is believed that the provision of a blunt edge increases the stress applied to an object to be cut, e.g., a tubular object, which may also increase strain in the material before the

object fails and is severed. This, in turn, may provide a "spring" effect in the severed object upon failure of the object due to the physical properties of the tubular material, typically metal, including for example elasticity and resilience of the material, typically metal, which may help separation of the severed object and/or rapid movement of the severed object away from the shear blade. Similar to the at least one blunt edge of the first cutting edge, the term "blunt" in respect of the second cutting edge means that the second cutting edge is rounded and/or curved, and/or is less sharp than would be expected on a cutting blade and cuts less easily through the wellbore equipment, e.g., a tubular, while still permitting the blade to perform its intended function.

[0033] Advantageously, the shear blade may include a recess or slot within a portion of the shear face.

[0034] The recess or slot may extend at least partially between the first side and the second side. Advantageously, the recess or slot may extend partially between the first side and the second side.

[0035] The recess or slot may extend between the second side and a portion of the shear face proximal, but not including, the sharp edge (or first or central edge portion) of the first cutting edge.

[0036] The recess or slot may extend between the second side and a portion of the shear face aligned with the sharp edge (first or central edge portion) of the first cutting edge.

[0037] The recess or slot may be provided at or near a central region of the shear face.

[0038] The recess or slot may be substantially aligned with the sharp edge of the first cutting edge in a direction and/or in a plane substantially parallel to a main axis of the throughbore, and/or in a plane substantially perpendicular to the first cutting edge. In use, when the main axis of the throughbore is substantially vertical, the recess or slot may be substantially vertically aligned with the sharp edge of the first cutting edge.

[0039] The recess or slot may extend in a plane substantially parallel to a main axis of the throughbore and/or in a plane extending in a closing direction of the blade and/or in a plane perpendicular to the first cutting edge.

[0040] The recess or slot may be configured to accommodate an object to be cut, such as a wireline.

[0041] The provision of a recess or slot aligned with the sharp edge may help prevent the object, e.g., wireline, from being folded over the shear face and/or second cutting edge. Thus, the provision of the recess or slot may allow effective and reliable closure of the shear blade following primary cutting of the object, e.g., wireline.

[0042] In an embodiment, the recess or slot may define a recess portion within the second side. The recess portion may have or may define a recess cutting edge facing the throughbore and/or object therein. The recess cutting edge may be defined by a portion of the second side.

[0043] The recess cutting edge may be configured to cut an object, e.g., wireline, accommodated and/or located within the recess or slot. By such provision, upon clo-

sure of the shear gate, the object, e.g., wireline, accommodated within the slot or recess, may be subject to secondary shearing to allow effective and reliable closure of the gate.

5 **[0044]** Thus, the recess cutting edge may be sharper than the second cutting edge.

[0045] Typically, the second, blunt, cutting edge may be provided on each side of the slot or recess.

10 **[0046]** The second, blunt, cutting edge may extend between the recess or slot and an outer or side portion of the blade or body portion thereof.

[0047] The downhole apparatus may comprise or may be a blowout preventer (BOP).

15 **[0048]** The shear blade may be attached, mounted and/or connected to a gate or ram.

[0049] Alternatively, the shear blade may be integral to the gate or ram.

20 **[0050]** The shear blade may be provided at a cutting end of the gate or ram and/or at an end of the ram facing towards the throughbore.

[0051] The shear face may extend between the first side and the second side, and/or may extend between the first cutting edge and the second cutting edge, at an angle, e.g. at an average angle, less than or equal to 90°.

25 **[0052]** The shear face may extend between the first side and the second side, and/or may extend between the first cutting edge and the second cutting edge, at an angle between 60 and 90°, e.g., between 70 and 90°, e.g., between 80 and 90°.

30 **[0053]** The shear face may extend at an angle between 80 and 90°, e.g., between 85 and 90°, e.g., approximately 90°, in a first shear face region directly above the first side and/or the first cutting edge.

35 **[0054]** The shear face may extend at an angle between 60 and 90°, e.g., between 70 and 90°, e.g., between 75 and 85°, e.g. approximately 80°, in a second shear face region directly below the second side and/or the second cutting edge. In one embodiment, the shear face may extend at an angle between 60 and 90°, e.g., between 70 and 90°, e.g., between 75 and 85°, e.g. approximately 80°, in a second shear face region containing the slot or recess.

[0055] A profile of the shear face may be contoured to suit a range of tubular sizes.

45 **[0056]** The shear face may be concave.

[0057] The shear face may have a plurality of adjacent sections which may vary in their degrees of concavity, e.g., which may each have a different degree of concavity.

50 **[0058]** The shear face may have a central section, e.g., a section containing the slot or recess.

[0059] The shear face may have one or more side, outer or peripheral sections on each side of the central region, each one or more side, outer or peripheral sections having a concavity greater than the concavity of an adjacent, more central, section.

55 **[0060]** In one embodiment, the shear face may comprise a first outer section on each side of the central sec-

tion, the concavity of each first outer section being greater than the concavity of the central section. The shear face may comprise a second outer section on an outer side of each first outer section, the concavity of the second outer section being greater than the concavity of the adjacent first outer section. The shear face may comprise one or more further outer sections on an outer side of a respective adjacent section, the concavity of each further outer section being greater than the concavity of an adjacent inner section. The skilled person will appreciate that the shear face may have any number of adjacent sections, provided that the sections are of increasing concavity from a central region of the shear face towards the peripheral or outer regions of the shear face. By such provision, the shear face may be capable of accommodating an engaging various objects, such as tubulars, pipes, or wirelines, of different sizes.

[0061] According to a second aspect of the present invention, there is provided a shear blade for a downhole apparatus defining a throughbore having a main axis, the shear blade comprising:

- a body portion defining a shear face;
- a first cutting edge provided at a cutting end of the shear blade,
- wherein the shear blade comprises a recess or slot extending within a portion of the shear face in a plane substantially parallel to the main axis of the throughbore and/or in a plane substantially perpendicular to the first cutting edge.

[0062] The body portion may have a first side and a second side, the shear face extending between the first side and the second side.

[0063] The first side and/or the second side may extend substantially perpendicular to the throughbore.

[0064] The recess or slot may extend at least partially between the first side and the second side. Advantageously, the recess or slot may extend partially between the first side and the second side.

[0065] The recess or slot may extend between the second side and a portion of the shear face proximal, but not including, the sharp edge (or first or central edge portion) of the first cutting edge.

[0066] The recess or slot may extend between the second side and a portion of the shear face aligned with the sharp edge (or first or central edge portion) of the first cutting edge.

[0067] The recess or slot may be provided at or near a central region of the shear face.

[0068] Typically, the recess or slot may be substantially aligned with the sharp edge (or first or central edge portion) of the first cutting edge.

[0069] The recess or slot may be substantially aligned with the sharp edge of the first cutting edge in a direction substantially parallel to an axis of the throughbore. In use, the recess or slot may be substantially vertically aligned with the sharp edge of the first cutting edge.

[0070] The recess or slot may extend in a direction substantially parallel to an axis of the throughbore.

[0071] The recess or slot may be configured to accommodate an object to be cut, such as a wireline.

5 **[0072]** The provision of a recess or slot may help prevent the object, e.g., wireline, from being folded over the shear face and/or second cutting edge. Thus, the provision of the recess or slot may allow effective and reliable closure of the shear blade following primary cutting of the object, e.g., wireline.

10 **[0073]** In an embodiment, the recess or slot may define a recess portion within the second side. The recess portion may have or may define a recess cutting edge facing the throughbore and/or object therein.

15 **[0074]** The recess cutting edge may be defined by a portion of the second side.

[0075] The recess cutting edge may be configured to cut an object, e.g., wireline, accommodated and/or located within the recess or slot.

20 **[0076]** By such provision, upon closure of the shear gate, the object, e.g., wireline, accommodated within the slot or recess, may be subject to secondary shearing to allow effective and reliable closure of the gate.

25 **[0077]** The features described in connection with any other aspect of the invention may apply to the shear blade according to the second aspect of the invention, and are therefore not repeated here for brevity.

30 **[0078]** According to a third aspect of the present invention there is provided a shear blade for a downhole apparatus, the shear blade comprising:

- a body portion; and
- a first cutting edge provided at a cutting end of the shear blade, the first cutting edge comprising a sharp edge located at or near a central region of the first cutting edge, at least one blunt edge located at or near at least one outer portion of the first cutting edge, and at least one intermediate edge between the sharp edge and a respective blunt edge.

40 **[0079]** Preferably the first cutting edge may have an intermediate edge between the sharp edge and each blunt edge.

45 **[0080]** The provision of an intermediate edge between the sharp edge and a respective blunt edge provides a smooth and progressive transition in the cutting profile of the first cutting edge between the sharp edge and the blunt edge(s).

50 **[0081]** The features described in connection with any other aspect of the invention may apply to the shear blade according to the third aspect of the invention, and are therefore not repeated here for brevity.

55 **[0082]** According to a fourth aspect of the present invention there is provided a blowout preventer having a shear blade, the shear blade comprising:

- a body portion; and
- a first cutting edge provided at a cutting end of the

shear blade, the first cutting edge comprising a sharp edge located at or near a central region of the first cutting edge, and at least one blunt edge located at or near at least an outer portion of the first cutting edge.

[0083] The blowout preventer may comprise a plurality of, e.g. a pair of, shear blades.

[0084] The shear blade(s) may be provided within a housing of the blowout preventer.

[0085] When there are provided a pair of shear blades, the blowout preventer may comprise a shear blade on each side of the throughbore, in an open configuration.

[0086] The shear blades may be longitudinally spaced such that, in use, the blades may be closed so as to act together and cut an object located within the throughbore, one blade being located above the other in a closed configuration.

[0087] The shear blade may be a shear blade according to the first aspect or the third aspect of the invention.

[0088] The features described in connection with any other aspect of the invention may apply to the blowout preventer according to the fourth aspect of the invention, and are therefore not repeated here for brevity.

[0089] According to a fifth aspect of the present invention there is provided a blowout preventer defining a throughbore having a main axis, the blowout preventer having a shear blade, the shear blade comprising:

a body portion defining a shear face;
a first cutting edge provided at a cutting end of the shear blade,
wherein the shear blade comprises a recess or slot extending within a portion of the shear face in a plane substantially parallel to the main axis of the throughbore and/or in a plane substantially perpendicular to the first cutting edge.

[0090] The blowout preventer may comprise a plurality of, e.g. a pair of shear blades.

[0091] The shear blade(s) may be provided within a housing of the blowout preventer.

[0092] When there are provided a pair of shear blades, the blowout preventer may comprise a shear blade on each side of the throughbore, in an open configuration.

[0093] The shear blade may be a shear blade according to the second aspect of the invention.

[0094] The features described in connection with any other aspect of the invention may apply to the blowout preventer according to the fifth aspect of the invention, and are therefore not repeated here for brevity.

[0095] According to a sixth aspect of the present invention there is provided a method of shearing a tubular in a wellbore, the method comprising:

providing a tubular in the throughbore of a blowout preventer, the blowout preventer comprising a housing defining the throughbore, and a shear blade, the

shear blade having a first cutting edge provided at a cutting end thereof, the first cutting edge comprising at least one blunt edge located at or near at least one outer portion of the first cutting edge;

moving the shear blade across the throughbore so as to engage the at least one blunt edge of the first cutting edge of the shear blade with the tubular, and cutting the tubular at least partially via the at least one blunt edge of the first cutting edge of the shear blade.

[0096] The shear blade may have a sharp edge located at or near a central region of the first cutting edge. The shear blade may be a shear blade according to the first aspect of the invention.

[0097] The shear blade may have at least one intermediate edge between the sharp edge and a respective blunt edge. Preferably the first cutting edge may have an intermediate edge between the sharp edge and each blunt edge. The shear blade may be a shear blade according to the third aspect of the invention.

[0098] In use, during closure of the shear blade, continuous movement of the shear blade may cause the at least one blunt edge of the first cutting edge of the shear blade to engage and deform the tubular. It is believed that the provision of a blunt edge increases the stress applied to the tubular which may also increase strain in the material during engagement and/or deformation thereof, before the tubular fails and is severed. This, in turn, may provide a "spring" effect in the severed tubular upon failure thereof due to the physical properties of the material, typically metal, including for example elasticity and resilience, which may help separation of the severed tubular and/or rapid movement thereof away from the shear blade.

[0099] The method may further comprise engaging a portion of the tubular with the sharp edge of the first cutting edge of the shear blade. The method may comprise cutting through a portion of the tubular via the sharp edge and another portion of the tubular via the at least one blunt edge of the first cutting edge of the shear blade.

[0100] When the first cutting edge has one or more intermediate edges, the method may further comprise engaging a portion of the tubular with the intermediate edge(s) of the first cutting edge of the shear blade.

[0101] It will be appreciated that, depending on various parameters such as size, diameter, shape, rigidity, strength, etc., of the tubular, the sharp edge of the first cutting edge may engage the tubular either before, simultaneously with, or after the at least one blunt edge of the first cutting edge engages the tubular. Similarly, when the first cutting edge has one or more intermediate edges, the intermediate edge(s) of the first cutting edge may engage the tubular either before, simultaneously with, or after the at least one blunt edge of the first cutting edge engages the tubular.

[0102] In one embodiment, for example when the tubular has a relatively large diameter, the at least one

blunt edge of the first cutting edge of the shear blade engages the tubular first. Upon further movement and closure of the shear blade, when the first cutting edge at least one intermediate edge, the at least one intermediate edge of the first cutting edge of the shear blade engages the tubular. Upon further movement and closure of the shear blade, the sharp edge of the first cutting edge of the shear blade engages the tubular. In such instance shearing of the tubular may begin either before, simultaneously with, or after, the sharp edge of the first cutting edge engages the tubular. For example, if the tubular is relatively flexible/deformable, initial engagement of the tubular with the at least one blunt edge of the first cutting edge may deform the tubular until the at least one intermediate and or the edge sharp edge of the first cutting edge also engages the tubular and before shearing begins. If the tubular is relatively rigid, initial engagement of the tubular with the at least one blunt edge of the first cutting edge may deform the tubular and shearing of the tubular may begin before the sharp edge and/or before the at least one intermediate edge of the first cutting edge engages the tubular.

[0103] In another embodiment, for example when the tubular has a relatively small diameter, the sharp edge of the first cutting edge of the shear blade engages the tubular first. Upon further movement and closure of the shear blade, when the first cutting edge at least one intermediate edge, the at least one intermediate edge of the first cutting edge of the shear blade engages the tubular. Upon further movement and closure of the shear blade, the at least one blunt edge of the first cutting edge of the shear blade engages the tubular.

[0104] The BOP may have a plurality of shear blades, such as a pair of shear blades, at least one of which is a shear blade according to the first aspect or the third aspect of the invention.

[0105] The features described in connection with any other aspect of the invention may apply to the method according to the sixth aspect of the invention, and are therefore not repeated here for brevity.

[0106] According to a seventh aspect of the present invention there is provided a method of shearing a wireline in a wellbore, the method comprising:

providing a wireline in the throughbore of a blowout preventer, the blowout preventer comprising a housing defining the throughbore, and a shear blade, the shear blade having a body portion defining a shear face and a first cutting edge provided at a cutting end of the shear blade, wherein the shear blade comprises a recess or slot extending within a portion of the shear face in a plane substantially parallel to a main axis of the throughbore and/or in a plane substantially perpendicular to the first cutting edge; moving the shear blade across the throughbore to shear the wireline via the first cutting edge, and locating a severed portion of the wireline in the recess or slot.

[0107] The provision of a recess or slot may help prevent the wireline from being folded over the shear face of the shear blade. Thus, the provision of the recess or slot may allow effective and reliable closure of the shear blade following primary cutting of the object wireline.

[0108] The shear blade may be a shear blade according to the second aspect of the invention.

[0109] The method may further comprise shearing the severed portion of the wireline via a recess cutting edge, the recess cutting edge being defined by a recess portion of the recess or slot facing the throughbore. Thus, the method may comprise shearing the severed portion of the wireline accommodated and/or located within the recess or slot, thus performing secondary cutting of the wireline.

[0110] The features described in connection with any other aspect of the invention may apply to the method according to the seventh aspect of the invention, and are therefore not repeated here for brevity.

BRIEF DESCRIPTION OF DRAWINGS

[0111] Embodiments of the invention will now be described by way of example only, and with reference to the accompanying drawings, which are:

- Figure 1** a perspective view from above of a shear blade according to an embodiment of the present invention;
- Figure 2** an enlarged cross-sectional view of the shear blade of Figure 1 taken along line (A-A);
- Figure 2A** an enlarged view of the sharp edge shown in Figure 2;
- Figure 3** a cross-sectional view of a blowout preventer according to an embodiment of the present invention, in an open configuration;
- Figure 4** a cross-sectional view of the blowout preventer of Figure 3, in a part-closed "blade to blade" cutting configuration;
- Figure 5** a cross-sectional view of the blowout preventer of Figure 3, in a part-closed "blade to seal" cutting configuration;
- Figure 6** a cross-sectional view of the blowout preventer of Figure 3, in a closed configuration;
- Figures 7 to 22** perspective views and top views of a blowout preventer according to an embodiment of the present invention, showing the blowout preventer at various stages between an open configuration (Figures 7 and 8) and a near-closed configuration (Figures 21 and 22);
- Figure 23** a front view of a shear blade accord-

- ing to an embodiment of the present invention;
- Figure 24** a perspective view from above of the shear blade of Figure 23;
- Figure 25** a perspective view from below of the shear blade of Figure 23;
- Figure 26** a part-sectional view from above of the shear blade of Figure 23 taken along line (B-B);
- Figure 26A** an enlarged view of a blunt edge shown in Figure 26;
- Figure 27** a side view of the shear blade of Figure 26;
- Figure 28** a sectional view from above of the shear blade of Figure 23 taken along line (C-C);
- Figure 28A** an enlarged view of an intermediate edge shown in Figure 28;
- Figure 29** a side view of the shear blade of Figure 28;
- Figure 30** a sectional view from above of the shear blade of Figure 23 taken along line (D-D);
- Figure 30A** an enlarged view of the sharp edge shown in Figure 30;
- Figure 31** a side view of the shear blade of Figure 30;
- Figure 32** a perspective view from below of a shear blade according to another embodiment of the present invention;
- Figure 33** an enlarged view of a portion of the shear blade of Figure 32.

DETAILED DESCRIPTION OF DRAWINGS

[0112] Referring to **Figures 1 and 2** there are shown a perspective view from above and a cross-sectional view, respectively, of a shear blade, generally designated 10, according to an embodiment of the present invention.

[0113] The shear blade 10 has a body portion 12, and a first cutting edge 21 at a cutting end of the shear blade 10. The first cutting edge 21 has a sharp edge 22 located at or near a central region of the first cutting edge 21, and blunt edges 23 located near the outer portions of the first cutting edge 21 on each side of the sharp edge 22. Each blunt edge 23 extends between the sharp edge 22 and a respective side portion 25, 26 of the blade 10. In this embodiment, the sharp edge defines a cutting angle of approximately 90°, as best shown in **Figure 2A**, and the blunt edges 23 are rounded and/or curved.

[0114] The specific configuration of the first cutting edge, including the sharp edge and the blunt edges, and various embodiments thereof, will be discussed in more detail with reference to Figures 23 to 33.

[0115] The provision of a sharp edge 22 located in or near a central region of the first cutting edge 21 helps shearing of a substantially solid object, such as a wireline,

in the central portion. The provision of one or more blunt edges 23 located near the outer portions of the first cutting edge 21 on each side of the sharp edge 22 helps shearing of a tubular or hollow object, such as a tubular or pipe, in the outer portions by applying more stress to the tubular before the tubular fails which, in turn, provides a "spring" effect in the severed tubular object upon failure. This helps separation of the severed tubular and/or rapid movement of the severed tubular away from the shear blade 10.

[0116] The body portion 12 of the blade 10 has a first side 27 and a second side 28, which, in this embodiment, extend in a direction substantially perpendicular to an axis of the throughbore. The first side 27 is herein defined as the side nearest the first cutting edge 21 of the blade. In this embodiment, the first side 27 is the lower side of the blade and the second side 28 is the upper side of the blade.

[0117] The body portion 12 defines a shear face 30 located on a side of the blade 10 facing the throughbore and/or facing an object located therein.

[0118] The first cutting edge 21 is provided at a forwardmost portion of the first side 27 and at a forwardmost portion of the shear face 30. In other words, the first cutting edge 21 is defined as the edge between the first side 27 and the shear face 30 which, as best shown in Figure 2A, are substantially orthogonal.

[0119] The shear blade 10 also comprises a second cutting edge 29.

[0120] The second cutting edge 29 is provided at a forwardmost portion of the second side 28. Thus, the second cutting edge 29 is defined as the edge between the second side 28 and the shear face 30.

[0121] In use, in an open configuration, the first cutting edge 21 is located nearer the throughbore than the second cutting edge 29. By such provision, in use, when the shear blade 10 is activated, the first edge 21 typically engages any object located in the throughbore before the second edge 29.

[0122] In this embodiment, the second cutting edge 29 is substantially blunt, i.e., is rounded and/or curved. The provision of a second, blunt, cutting edge 29 located at an edge between the second side 28 and the shear face 30 may facilitate secondary shearing of a tubular or hollow object, such as a tubular or pipe, following primary shearing via the first cutting edge 21. This may improve the effectiveness and reliability of the shear blade 10.

[0123] The shear blade 10 also has a recess or slot 40, which is provided at or near a central region of the shear face 30 and which extends partially between the first side 27 and the second side 28. In this embodiment, the recess or slot 40 extends between the second side 28 and a portion 31 of the shear face 30 proximal the sharp edge 22 of the first cutting edge 21, and generally aligned with the sharp edge 22 of the first cutting edge 21 in a plane substantially parallel to an axis of the throughbore and perpendicular to the first cutting edge 21.

[0124] The recess or slot 40 allows the blade 10 to accommodate an object to be cut, such as a wireline. In particular, the provision of a recess or slot 40 aligned with the sharp edge 22 helps prevent the object, e.g., wireline, from being folded over the shear face 30 and/or second cutting edge 29. Thus, the provision of the recess or slot 40 permits effective and reliable closure of the shear blade following primary cutting of the object, e.g., wireline, via the first cutting edge 21.

[0125] In the embodiment, the recess or slot 40 defines a recess portion 41 within the second side 28. The recess portion 41 defines a recess cutting edge 42 facing the throughbore and/or object therein. Thus, the recess cutting edge 42 is defined by a portion of the second side 28.

[0126] The recess cutting edge 42 is configured to cut an object, e.g., wireline, accommodated and/or located within the recess or slot 40. By such provision, upon closure of the shear gate 10, the object, e.g., wireline, accommodated within the slot or recess 40, can undergo secondary shearing to allow effective and reliable closure of the gate 10.

[0127] The second, blunt, cutting edge 29 is provided on each side of the slot or recess 40, and extends between the recess or slot 40 and the outer or side portions 25,26 of the blade 10.

[0128] As best shown in **Figure 2**, the shear face 30 has a first shear face region 31 directly above the first side 27 and the first cutting edge 21 of the blade 10. In the first shear face region 31, the shear face 30 extends at a rake angle of approximately 90°, i.e. substantially perpendicular to the moving direction of the gate 10. The shear face 30 also has a second shear face region 32 between the first shear face region 31 and the second cutting edge 29, which also contains the slot or recess 40. In the second shear face region 32, the shear face 30 typically lies at an angle α between 70 and 90°. In this embodiment α equals approximately 80°.

[0129] The profile of the shear face 30 is contoured to suit a range of tubular sizes. As shown in Figures 1 and 2, the shear face 30 is concave. The shear face 30 has a central section 33 containing the slot or recess 40, and a plurality of outer sections 34a,35a and 34b,35b, on each side of the central region 32, each outer section having a concavity greater than the concavity of an adjacent, more central, section.

[0130] While in this embodiment the shear face has a central portion 32 and two outer sections 34a,35a and 34b,35b on each side of the central region 32, the skilled person will appreciate that the shear face may have any number of adjacent sections, provided that the sections are of increasing concavity from the central region 32 of the shear face towards the peripheral or outer regions of the shear face 30. By such provision, the shear face 30 may be capable of accommodating and engaging various objects, such as tubulars, pipes, or wirelines, of different sizes.

[0131] As shown in **Figure 2**, the shear blade 10 has a hole 45 configured to allow mounting of the shear blade

on a gate or ram (as best shown in Figures 3 to 6), for example by conventional attachment means such as screws, bolts, or the like. It will be appreciated that, in an alternative embodiment, the shear blade 10 may form an integral part of the gate or ram.

[0132] Referring now to **Figures 3 to 6**, there is shown a blowout preventer 50 according to an embodiment of the present invention. Figures 3 to 6 illustrate activation of blowout preventer 50 containing shear blade 10, from an open configuration (**Figure 3**) to a closed configuration (**Figure 6**).

[0133] The blowout preventer 50 comprises a housing 52 defining a throughbore 54.

[0134] The blowout preventer has a pair of gates 55a,55b including an upper gate 55a and a lower gate 55b. The gates 55a,55b are provided within the housing 52 of the BOP 50.

[0135] Each gate 55a,55b includes a respective shear blade 10a,10b mounted to a respective ram 56a,56b. Each ram 56a,56b has a respective actuator 57a,57b which is capable of moving its associated gate 55a,55b from an open configuration (**Figure 3**) to a closed configuration (**Figure 6**).

[0136] As shown in **Figure 3**, in the open configuration, the gates 55a,55b, including shear blades 10a,10b, sit within a cavity 53 of the housing 52, on opposite side of the throughbore 54, such that the shear blades 10a,10b do not obstruct the throughbore.

[0137] Referring now to **Figure 4**, the gates 55a,55b have been partly closed such that the first cutting edges 21a,21b at the cutting end of their respective shear blades 10a,10b are moved inwards towards the throughbore so as to shear any object located within the throughbore, thus completing primary shearing of the object. This may be described as the "blade to blade" cut point.

[0138] Referring now to **Figure 5**, the gates 55a,55b have been closed further such that the first cutting edges 21a,21b at the cutting end of their respective shear blades 10a,10b have fully moved across the throughbore, thus creating an overlap between the upper shear blade 10a and lower shear blade 10b. As blades 10a,10b overlap, and should an upper section of the sheared object be left lying across the upper blade 10a, or a lower section of the sheared object be left lying across the lower blade 10b, secondary shearing can be carried out through the second cutting edges 29a,29b. If the object is a tubular, the tubular undergoes secondary shearing between second cutting edges 29a,29b and a respective seal seat 58a,58b. If the object is a wireline, the wireline undergoes secondary shearing between recess cutting edge 42a of upper shear blade 10a and respective seal seat 58a. This may be described as the "blade to seat" cut point, which will be described in more detail below with reference to Figures 7 to 22.

[0139] It will be appreciated that all gates need not contain a recess portion 40 and recess cutting edge 42. For example, as a wireline is cut via first cutting edges 21a,21b, a lower section of the cut wireline will usually

fall down the wellbore, and therefore the shear blade 10b of lower gate 55b, does not, in this embodiment, contain a recess portion 40 and/or recess cutting edge 42. However, in other embodiments, for example when a wireline if not expected to freely move away from lower shear blade 10b, the lower shear blade 10b may be similar to the upper shear blade 10a and may have a recess portion 40 and/or recess cutting edge 42.

[0140] Referring now to **Figure 6**, the gates 55a,55b have been fully closed such that rams 56a,56b overlap and close the throughbore 54 by forming a metal-to-metal seal with respective seal seats 58a,58b.

[0141] Referring now to **Figures 7 to 22**, there are shown enlarged portions of the blowout preventer 50 of Figure 3, illustrating in more detail activation of blowout preventer 50 from an open configuration (Figure 7) to a near-closed configuration (Figure 22).

[0142] As shown in **Figures 7 and 8**, in the open configuration, the gates 55a,55b, including shear blades 10a,10b, sit within a cavity 53 of the housing 52, on opposite side of the throughbore 54, such that the shear blades 10a,10b do not obstruct the throughbore.

[0143] In **Figures 9 and 10**, the gates 55a,55b have started to close across the throughbore, showing each of upper shear blade 10a and lower shear blade 10b partially across the throughbore. As the gates 55a,55b move further across the throughbore (see **Figures 11 and 12**), the diameter of the throughbore is reduced. The opposing shear faces 30a,30b of the blades 10a,10b are contoured and have a concave profile to suit a range of tubular sizes, as explained above with reference to Figures 1 and 2. Thus, the opposing shear faces 30a,30b also act as a centralising mechanism for any object located in the throughbore at the point of closure. For example, a tubular located within the throughbore 54 is shown in broken lines in Figures 8, 10, 12.

[0144] Referring to **Figures 13 and 14**, as the two blades 10a,10b begin to overlap, the object (not shown) continues to be centralised between the blades 10a,10b until its 'pinch' point, which may be defined as the point where both blades 10a,10b engage the object and begin shearing the object. A person of skill in the art will appreciate that the pinch point is dependent on the size of the object being sheared. For example, if the object is a typical tubular, the pinch point may occur at points 61,62 on blades 10a,10b. A tubular will typically be deformed upon initial engagement with the blades 10a,10b, until the opposing blades 10a,10b reach the pinch point where shearing occurs. If the object is a typical wireline, the pinch point may occur at points 63,64 on blades 10a,10b. A wireline will typically be centralised between the blades 10a,10b until the bore profile created by the blades 10a,10b is almost fully closed. At this point the sharp cutting edge 22a,22b in the center portion of the blades 10a, 10b shear the wire at points 63,64.

[0145] Referring to **Figures 15 and 16**, the gates 55a,55b have been closed further such that the shear blades 10a, 10b overlap and the throughbore is closed.

As blades 10a, 10b overlap, and should an upper section of the sheared object be left lying across the upper blade 10a, secondary shearing can be carried out either via the second cutting edge 29a or via the recess cutting edge 42a, depending on the object being sheared.

[0146] If the object is a tubular (shown in broken lines in Figure 16), the tubular will be centralised by the shear face 30a of the upper blade 10a, until it comes into engagement with upper seal seat 58a, thus beginning secondary shearing of the tubular between second cutting edge 29a and upper seal seat 58a at pinch point represented by 65,66 in **Figure 18**. This may be described as the "blade to seat" cut point. In this embodiment, the second cutting edge 29a is blunt, which may impart stress to an object during shearing and thus may improve separation of the sheared portions of the object, e.g., tubular, upon shearing.

[0147] If the object is a wireline (shown in broken lines in Figures 19-22), the wireline will be centralised by the shear face 30a of the upper blade 10a, and will be guided into the recess or slot 40a. As the upper gate 55a is closed further, as illustrated in **Figures 19 to 22**, the slot 40a retains the wireline and prevents it from being folded, squeezed or otherwise pulled across the sealing face of the upper seal seat 58a. As shown in **Figures 21 and 22**, the wireline finally comes into engagement with upper seal seat 58a, thus beginning secondary shearing of the tubular between the recess cutting edge 42a of upper shear blade 10a and respective seal seat 58a, at pinch point represented by '67' in Figures 21 and 22. This may be described as the "blade to seat" cut point.

[0148] Referring to **Figures 23 to 31** there are shown various views of a shear blade, generally designated 110, according to an embodiment of the present invention. The shear blade of Figures 23 to 31 is generally similar to the shear blade of Figure 1, like parts being denoted by like numerals, incremented by '100'.

[0149] In the shear blade 110 of Figures 23 to 31, the first cutting edge 121 has a sharp edge 122 located at or near a central region of the first cutting edge 121, and blunt edges 123 located near the outer portions of the first cutting edge 121. The first cutting edge 121 also has intermediate edges 120 between the sharp edge 122 and each blunt edge 123. The provision of an intermediate edge 120 between the sharp edge 122 and a respective blunt edge 123 provides a smooth and progressive transition in the cutting profile of the first cutting edge 121 between the sharp edge 122 and each blunt edge 123.

[0150] **Figure 26** shows a part-sectional view from above of the shear blade of Figure 23 taken along line (B-B) of Figure 24 through a blunt edge 123 of the first cutting edge 121. As shown in Figure 26 and the enlarged view shown in **Figure 26A**, and in the corresponding side view shown in **Figure 27**, the blunt edge 123 has a rounded profile which helps shearing of a tubular or hollow object, such as a tubular or pipe, by applying more stress to the tubular before the tubular fails. This, in turn, provides the "spring" effect in the severed tubular object up-

on failure due to the physical properties of the material, typically metal, including for example elasticity and resilience, which helps separation of the severed tubular and/or rapid movement of the severed tubular away from the shear blade 110.

[0151] Figure 30 shows a part-sectional view from above of the shear blade of Figure 23 taken along line (D-D) of Figure 24 through the sharp edge 122 of the first cutting edge 121. As shown in Figure 30 and the enlarged view shown in **Figure 30A**, and in the corresponding side view shown in **Figure 31**, the sharp edge 122 is defined by two adjacent surfaces creating a 90° angle between the first (lower) side 127 and the shear face 130. The provision of a sharp edge 122 located in or near a central region of the first cutting edge 121 helps shearing of a substantially solid object, such as a wireline, in the central portion of the first cutting edge 121.

[0152] Figure 28 shows a sectional view from above of the shear blade of Figure 23 taken along line (C-C) of Figure 24 through an intermediate edge 123 of the first cutting edge 121 between the sharp edge 122 and a respective blunt edge 123. As shown in Figure 28 and the enlarged view shown in **Figure 28A**, and in the corresponding side view shown in **Figure 29**, the intermediate edge 120 defines an angle between the first (lower) side 127 and the shear face 130 that varies from about 90° near the sharp edge 122 to progressively define an increasingly rounded profile nearer a respective blunt edge 123. The provision of an intermediate edge 120 between the sharp edge 122 and a respective blunt edge 123 provides a smooth and progressive transition in the cutting profile of the first cutting edge 121 between the sharp edge 122 and each blunt edge 123.

[0153] Referring to **Figure 32** there is shown a perspective view from below of a shear blade, generally designated 210, according to another embodiment of the present invention. The shear blade 210 of Figure 32 is generally similar to the shear blade of Figure 1, like part being denoted by like numeral, incremented by '200'.

[0154] In the shear blade 210 of Figures 32 and 33, the first cutting edge 121 has a sharp edge 122 (defining a 90° angle between the first (lower) side 227 and the shear face 230) located at or near a central region of the first cutting edge 121, and blunt edges 223 having a rounded profile and located on either side of the sharp edge 222 and adjacent the sharp edge 222, and extending to the outer portions of the first cutting edge 121. Thus, in this embodiment, the first cutting edge 121 does not have any intermediate edges such as those described with reference to Figures 23 to 31. Thus, as best shown in the enlarged view of Figure 33, the interface between the sharp edge 222 and an adjacent blunt edge 223 defines a step 271.

[0155] Certain embodiments are described in the following clauses:

1. A shear blade for a downhole apparatus, the shear blade comprising:

a body portion; and

a first cutting edge provided at a cutting end of the shear blade, the first cutting edge comprising a sharp edge located at or near a central region of the first cutting edge, and at least one blunt edge located at or near at least one outer portion of the first cutting edge.

2. A shear blade according to clause 1, comprising a blunt edge located on each side of the sharp edge.

3. A shear blade according to clause 1 or clause 2, wherein each blunt edge extends between the sharp edge and a side portion, outer portion or peripheral portion of the blade or body portion thereof, optionally wherein the first cutting edge has at least one intermediate edge between the sharp edge and a respective blunt edge.

4. A shear blade according to any preceding clause, wherein the body portion comprises a first side and a second side each extending in a direction substantially perpendicular to a main axis of the throughbore, and wherein the body portion includes a shear face between the first side and the second side.

5. A shear blade according to clause 4, wherein the first cutting edge is provided at an edge between the first side and the shear face.

6. A shear blade according to clause 4 or clause 5, wherein the shear blade includes a second cutting edge provided at an edge between the second side and the shear face.

7. A shear blade according to clause 6, wherein, in use, the first cutting edge is forward of the second cutting edge relative to a/the throughbore, or wherein the second cutting edge is substantially blunt.

8. A shear blade according to any of clauses 4 to 7, wherein the shear blade includes a recess or slot within a portion of the shear face, wherein the recess or slot extends partially between the first side and the second side.

9. A shear blade for a downhole apparatus defining a throughbore having a main axis, the shear blade comprising:

a body portion defining a shear face;

a first cutting edge provided at a cutting end of the shear blade,

wherein the shear blade comprises a recess or slot extending within a portion of the shear face in a plane substantially parallel to the main axis of the throughbore and/or in a plane substantially perpendicular to the first cutting edge.

10. A shear blade according to clause 9, wherein the body portion has a first side and a second side, the first side and the second side extending substantially perpendicular to a/the throughbore, the shear face extending between the first side and the second side, and wherein the recess or slot extends at least partially between the first side and the second side, optionally wherein the recess or slot extends between the second side and a portion of the shear face proximal, but not including, the sharp edge of the first cutting edge.

11. A shear blade according to clause 10, wherein the recess or slot defines a recess portion within the second side, the recess portion defining a recess cutting edge facing the throughbore and/or object therein.

12. A method of shearing a tubular in a wellbore, the method comprising:

providing a tubular in a throughbore of a blowout preventer, the blowout preventer comprising a housing defining the throughbore, and a shear blade, the shear blade having a first cutting edge provided at a cutting end thereof, the first cutting edge comprising at least one blunt edge located at or near at least one outer portion of the first cutting edge;
moving the shear blade across the throughbore so as to engage the at least one blunt edge of the first cutting edge of the shear blade with the tubular, and
cutting the tubular at least partially via the at least one blunt edge of the first cutting edge of the shear blade.

13. A method according to clause 12, further comprising engaging a portion of the tubular with the sharp edge of the first cutting edge of the shear blade, optionally comprising cutting through a portion of the tubular via the sharp edge and another portion of the tubular via the at least one blunt edge of the first cutting edge of the shear blade.

14. A method of shearing a wireline in a wellbore, the method comprising:

providing a wireline in a throughbore of a blowout preventer, the blowout preventer comprising a housing defining the throughbore, and a shear blade, the shear blade having a body portion defining a shear face and a first cutting edge provided at a cutting end of the shear blade, wherein the shear blade comprises a recess or slot extending within a portion of the shear face in a plane substantially parallel to a main axis of

the throughbore and/or in a plane substantially perpendicular to the first cutting edge;
moving the shear blade across the throughbore to shear the wireline via the first cutting edge, and
locating a severed portion of the wireline in the recess or slot.

15. A method according to clause 14, further comprising shearing the severed portion of the wireline via a recess cutting edge, the recess cutting edge being defined by a recess portion of the recess or slot facing the throughbore.

Claims

1. A shear blade for a downhole apparatus defining a throughbore having a main axis, the shear blade comprising:

a body portion defining a shear face;
a first cutting edge provided at a cutting end of the shear blade,
wherein the shear blade comprises a recess or slot extending within a portion of the shear face in a plane substantially parallel to the main axis of the throughbore and/or in a plane substantially perpendicular to the first cutting edge.

2. The shear blade of claim 1, wherein the body portion has a first side and a second side, the first side and the second side extending substantially perpendicular to the throughbore, the shear face extending between the first side and the second side, and wherein the recess or slot extends at least partially between the first side and the second side.

3. The shear blade of claim 2, wherein the recess or slot extends between the second side and a portion of the shear face proximal, but not including, the sharp edge of the first cutting edge.

4. The shear blade of claim 2 or claim 3, wherein the recess or slot defines a recess portion within the second side, the recess portion defining a recess cutting edge facing the throughbore and/or object therein.

5. A method of shearing a wireline in a wellbore, the method comprising:

providing a wireline in a throughbore of a blowout preventer, the blowout preventer comprising a housing defining the throughbore, and a shear blade, the shear blade having a body portion defining a shear face and a first cutting edge provided at a cutting end of the shear blade, wherein the shear blade comprises a recess or

slot extending within a portion of the shear face
in a plane substantially parallel to a main axis of
the throughbore and/or in a plane substantially
perpendicular to the first cutting edge;
moving the shear blade across the throughbore
to shear the wireline via the first cutting edge;
and
locating a severed portion of the wireline in the
recess or slot.

5

10

6. The method of claim 5, further comprising shearing
the severed portion of the wireline via a recess cut-
ting edge, the recess cutting edge being defined by
a recess portion of the recess or slot facing the
throughbore.

15

20

25

30

35

40

45

50

55

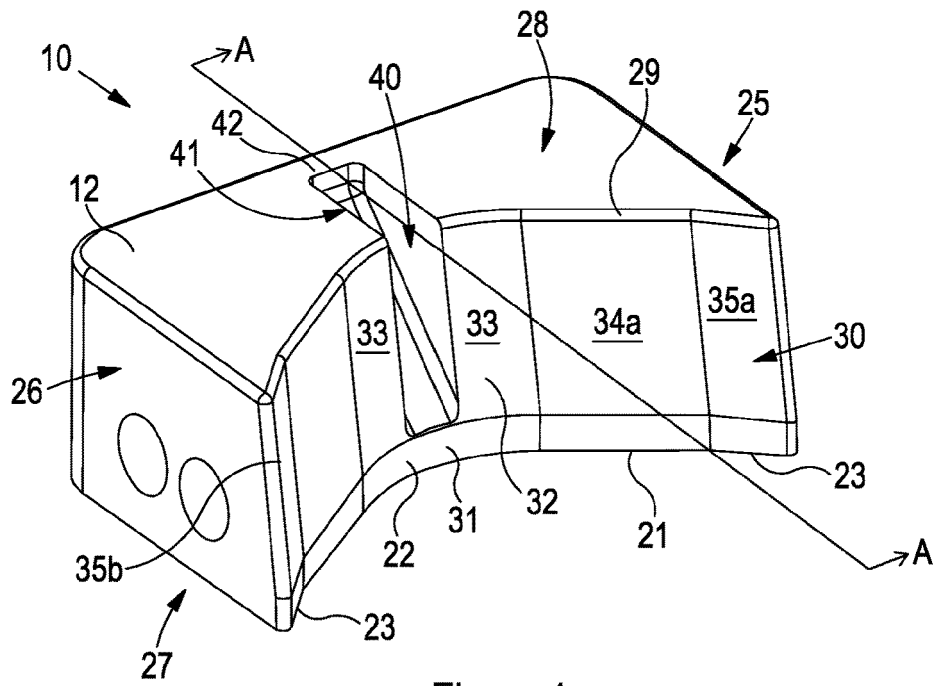


Figure 1

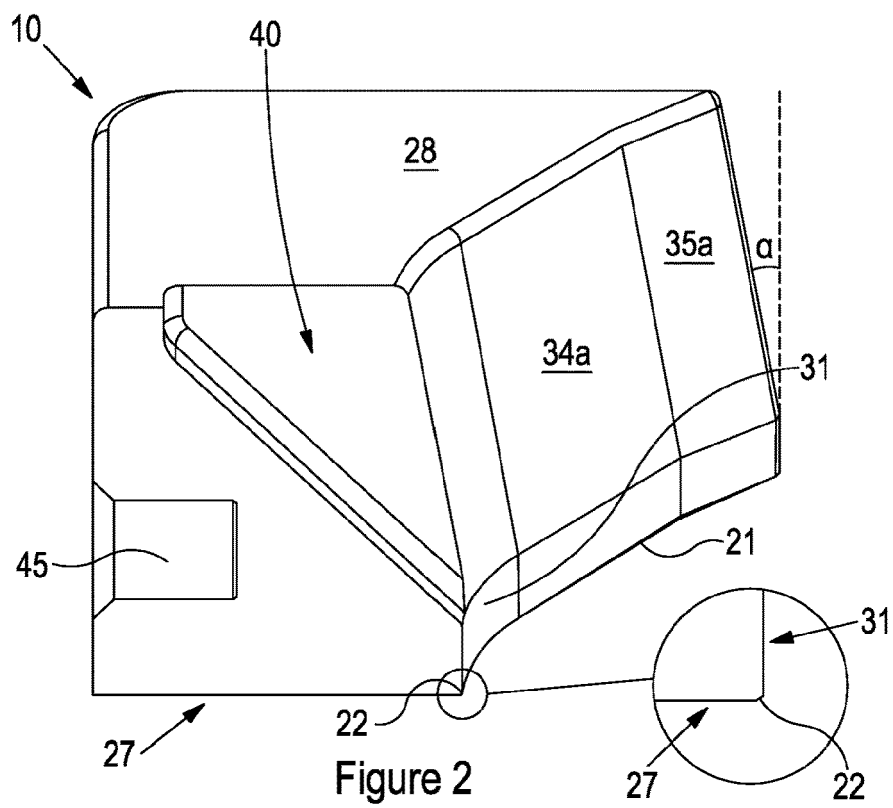


Figure 2

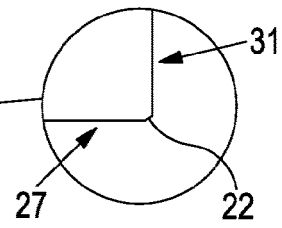


Figure 2A

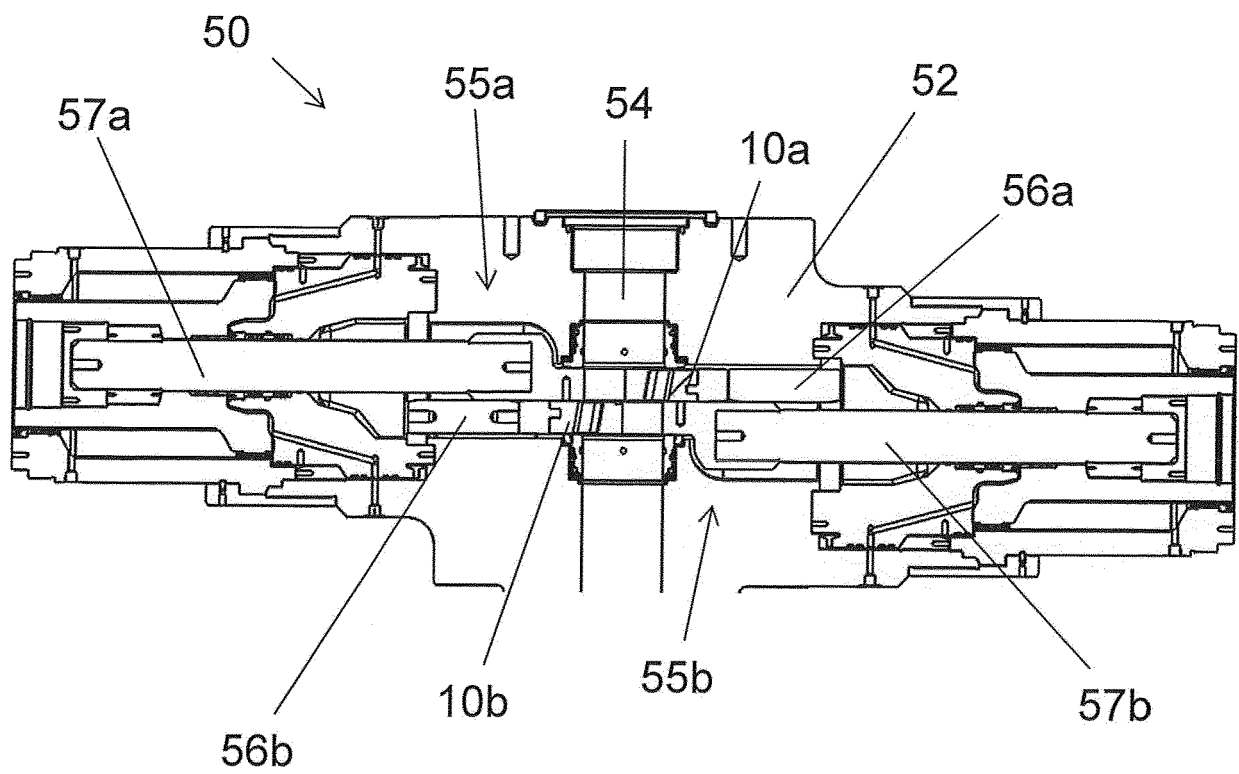


Figure 3

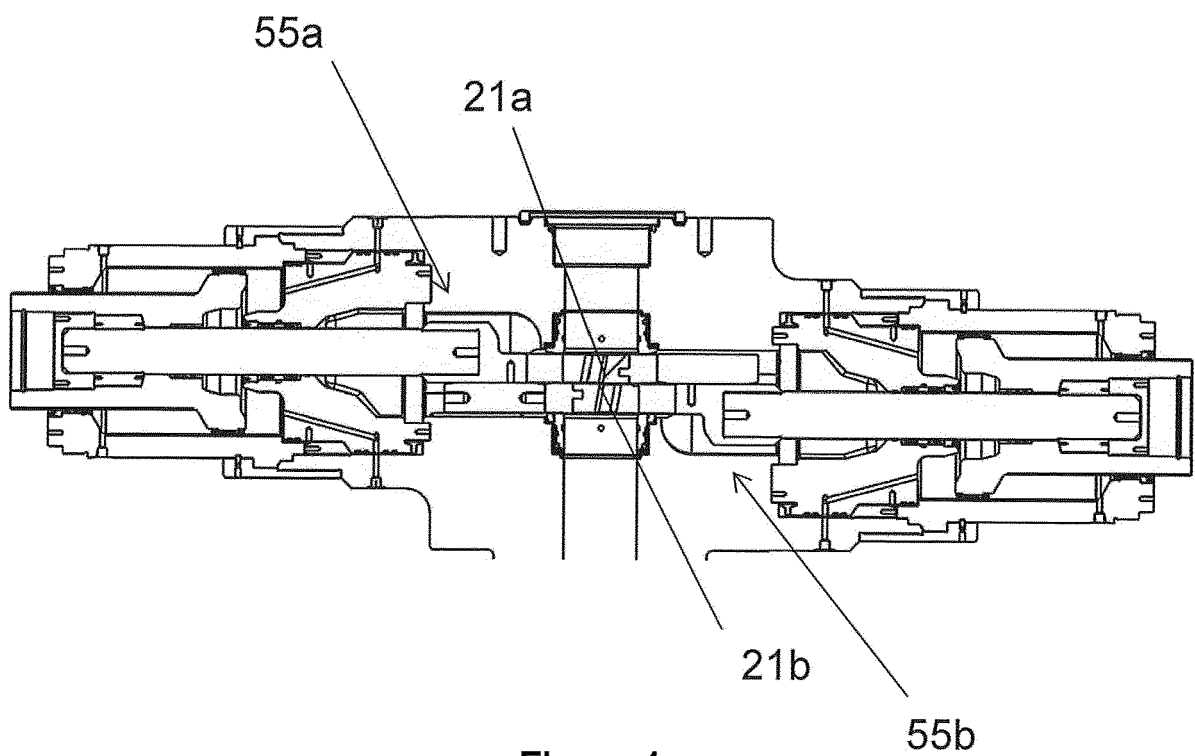


Figure 4

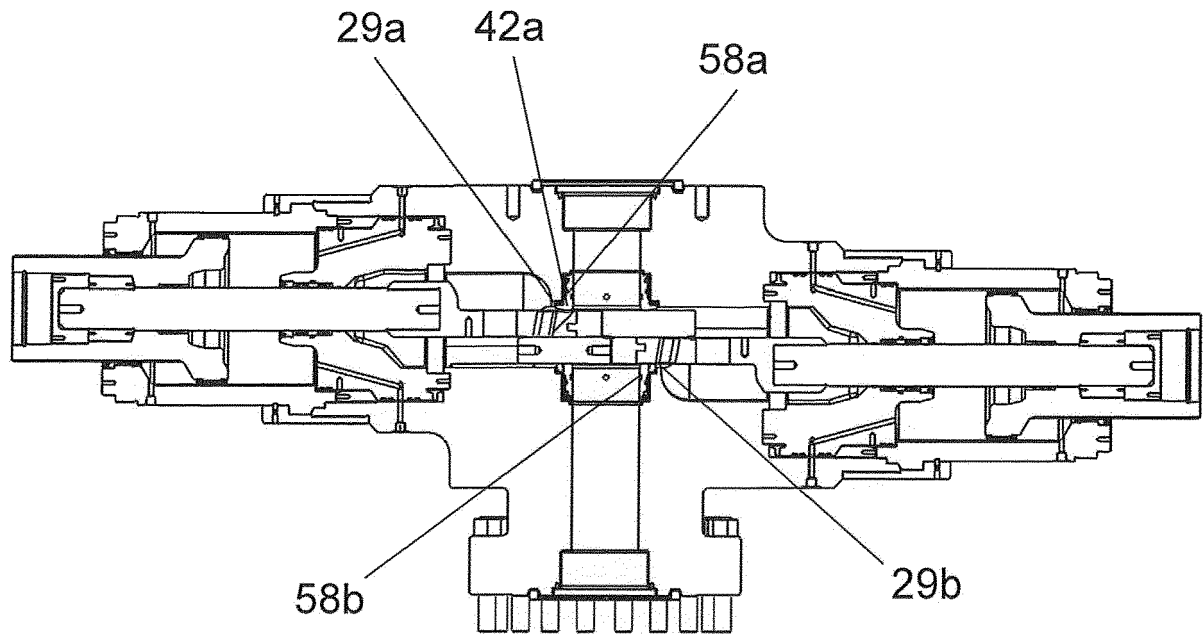


Figure 5

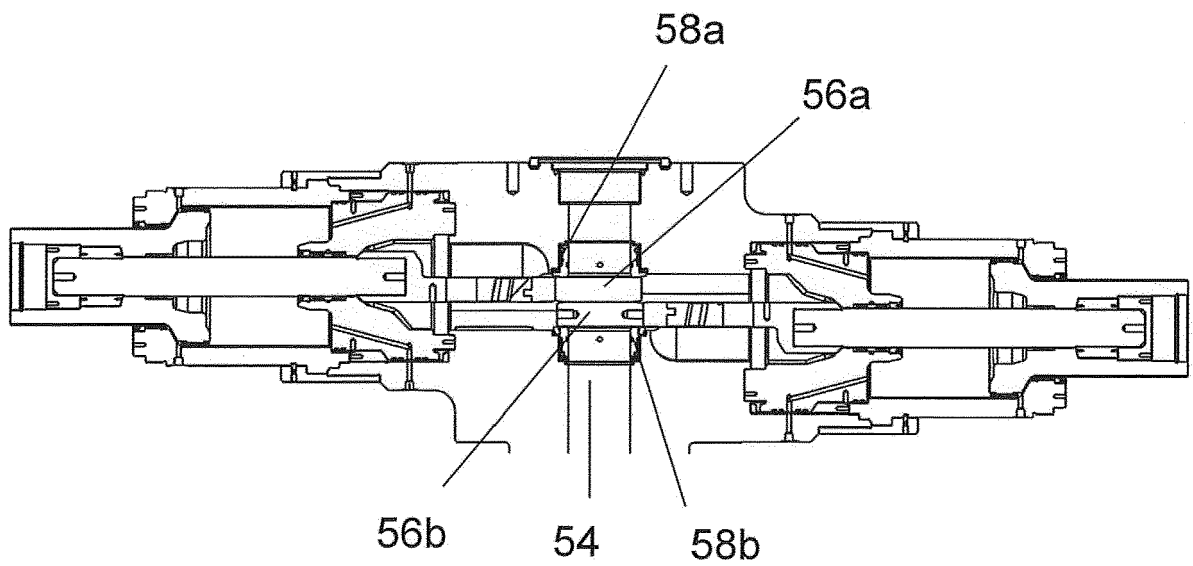


Figure 6

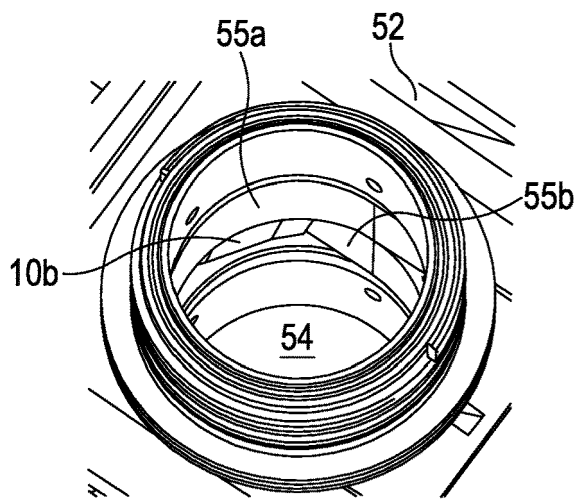


Figure 7

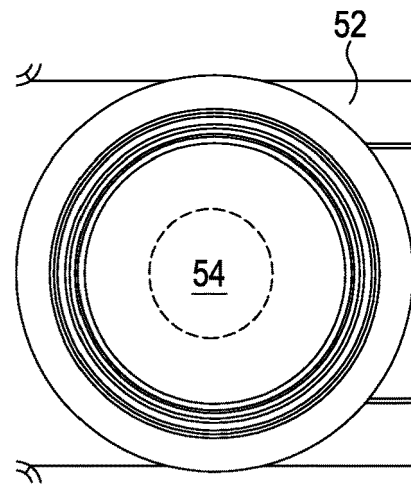


Figure 8

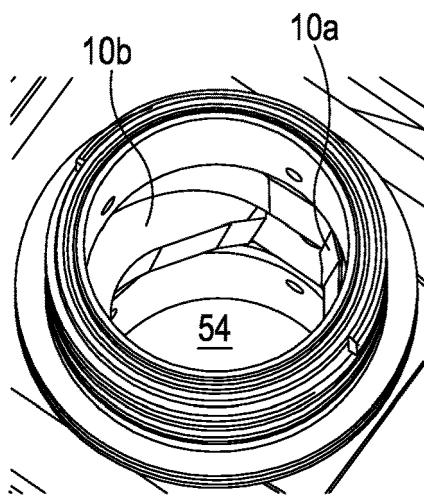


Figure 9

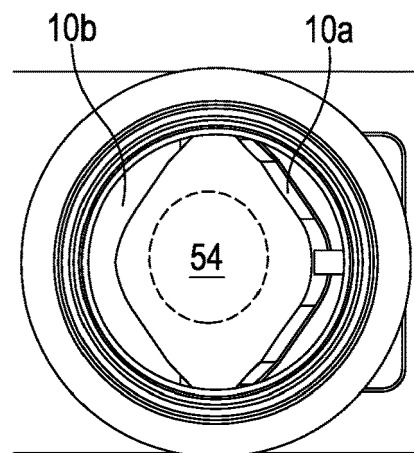


Figure 10

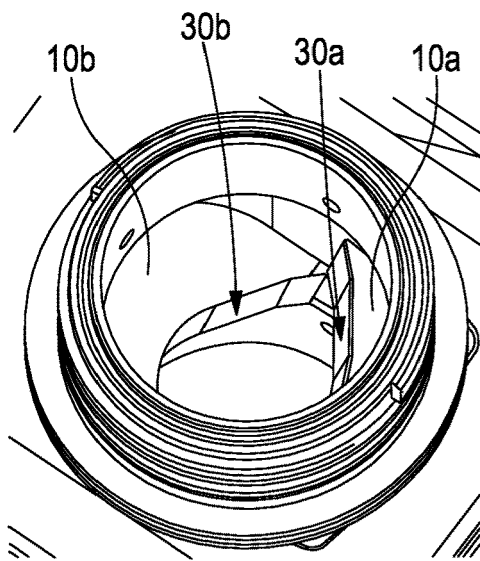


Figure 11

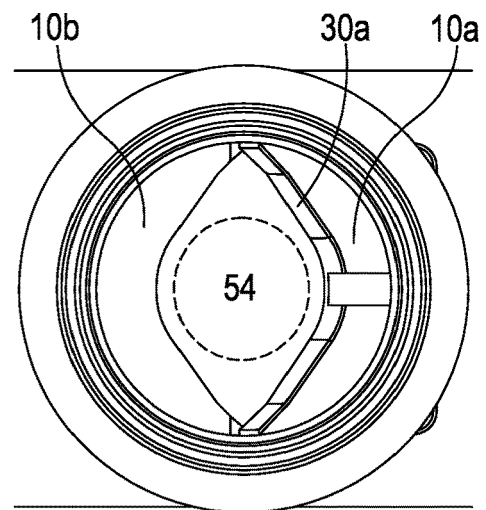


Figure 12

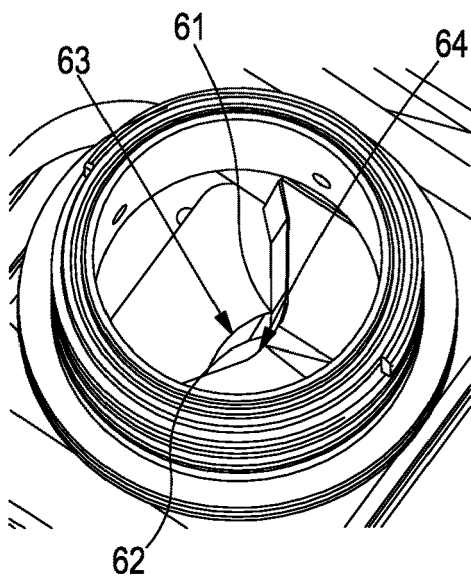


Figure 13

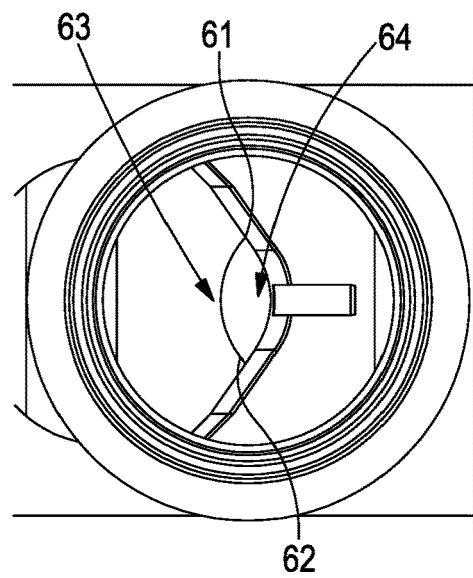


Figure 14

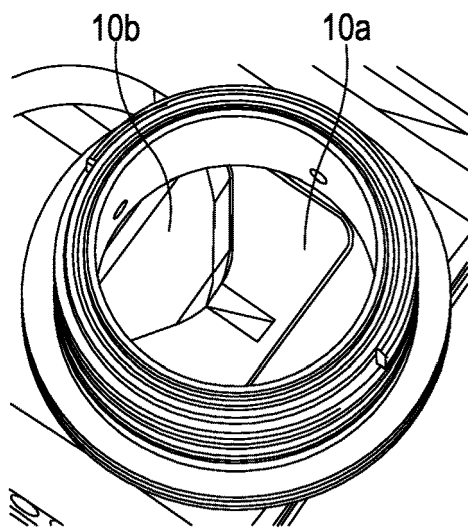


Figure 15

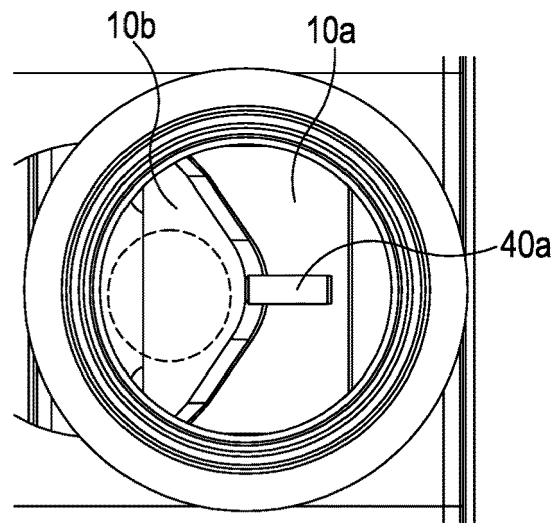


Figure 16

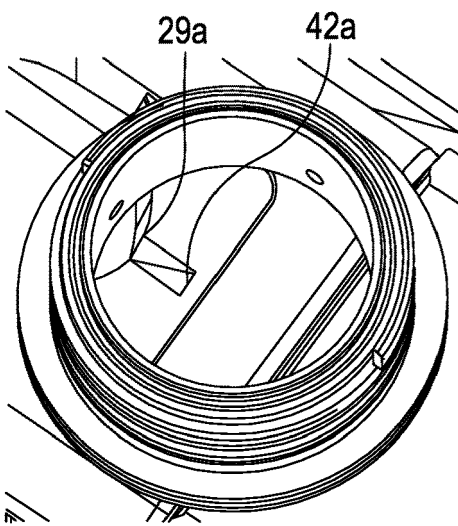


Figure 17

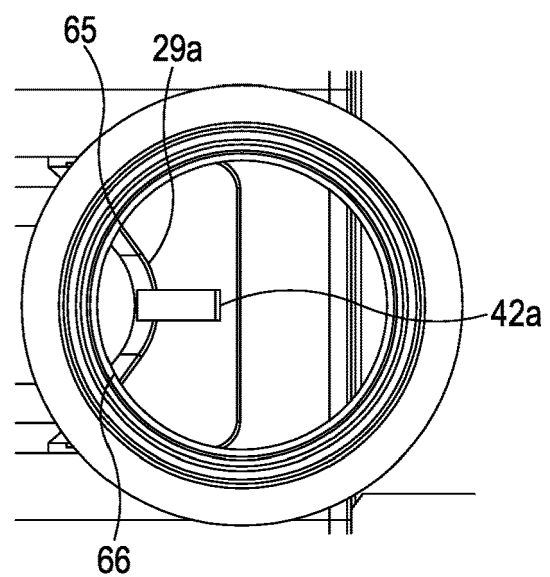


Figure 18

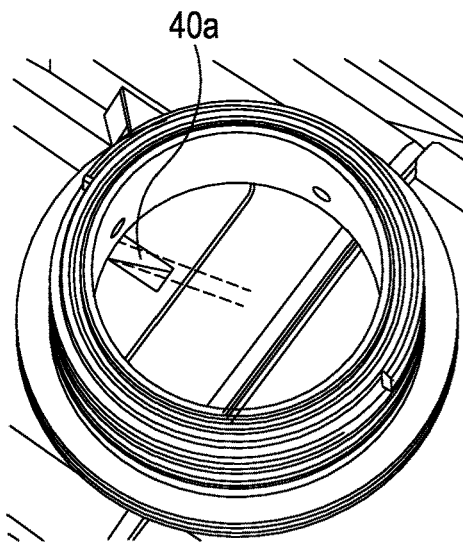


Figure 19

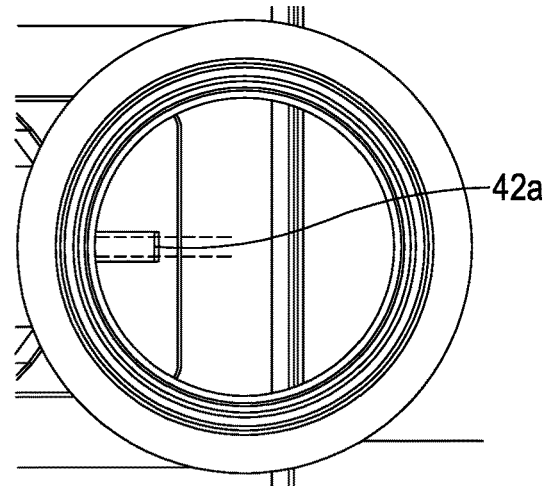


Figure 20

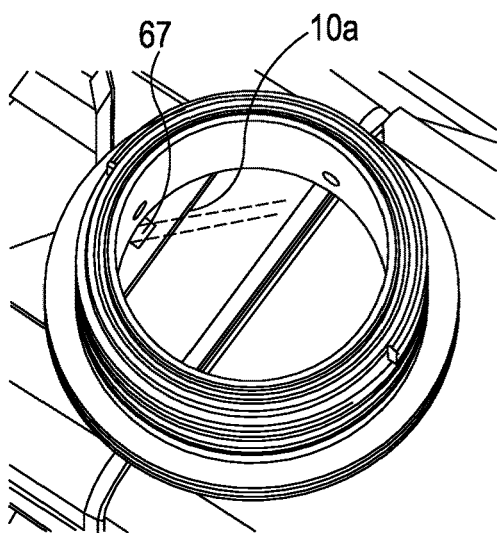


Figure 21

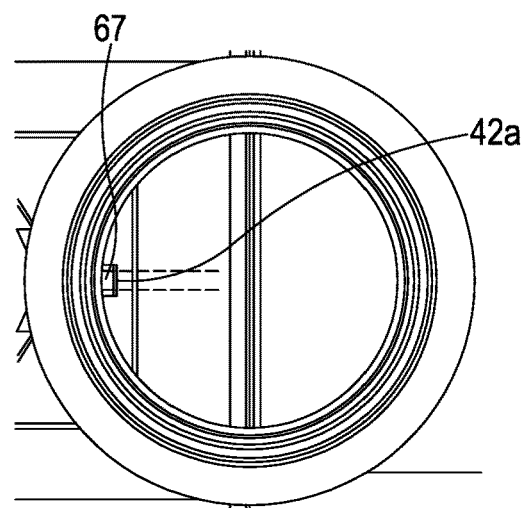


Figure 22

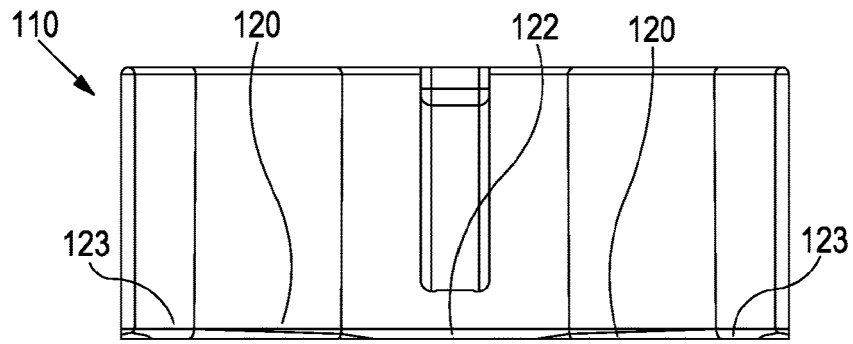


Figure 23

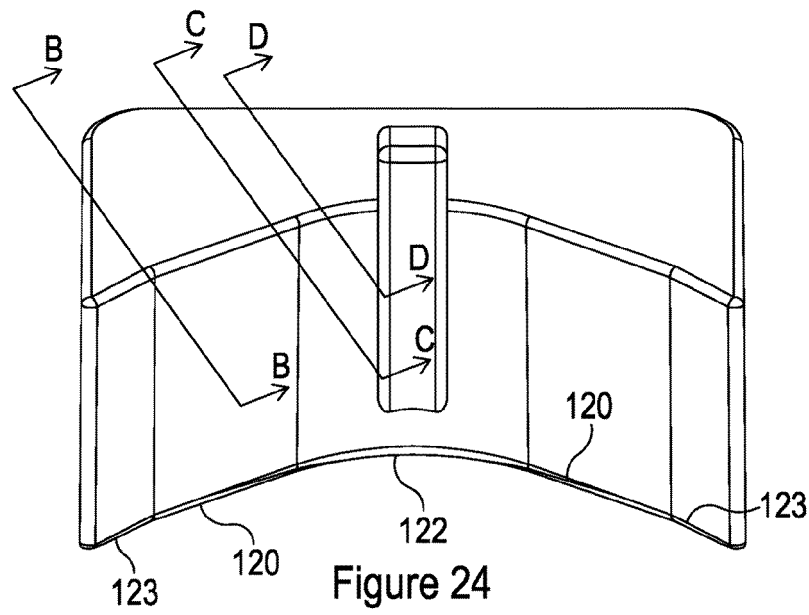


Figure 24

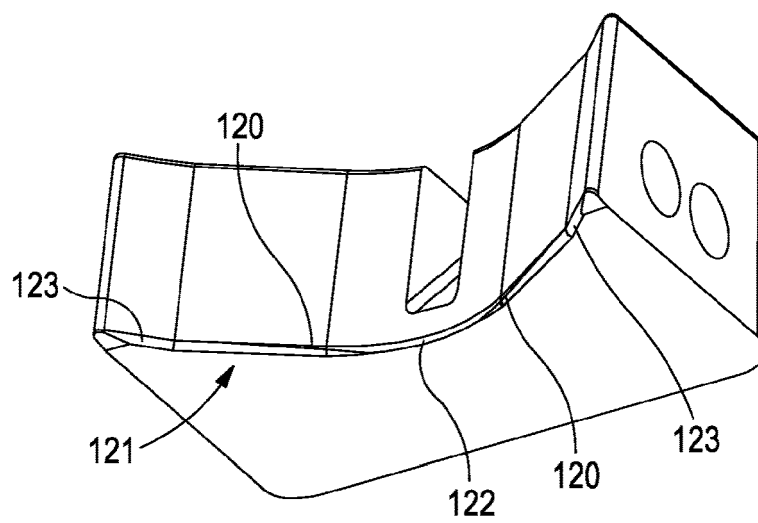


Figure 25

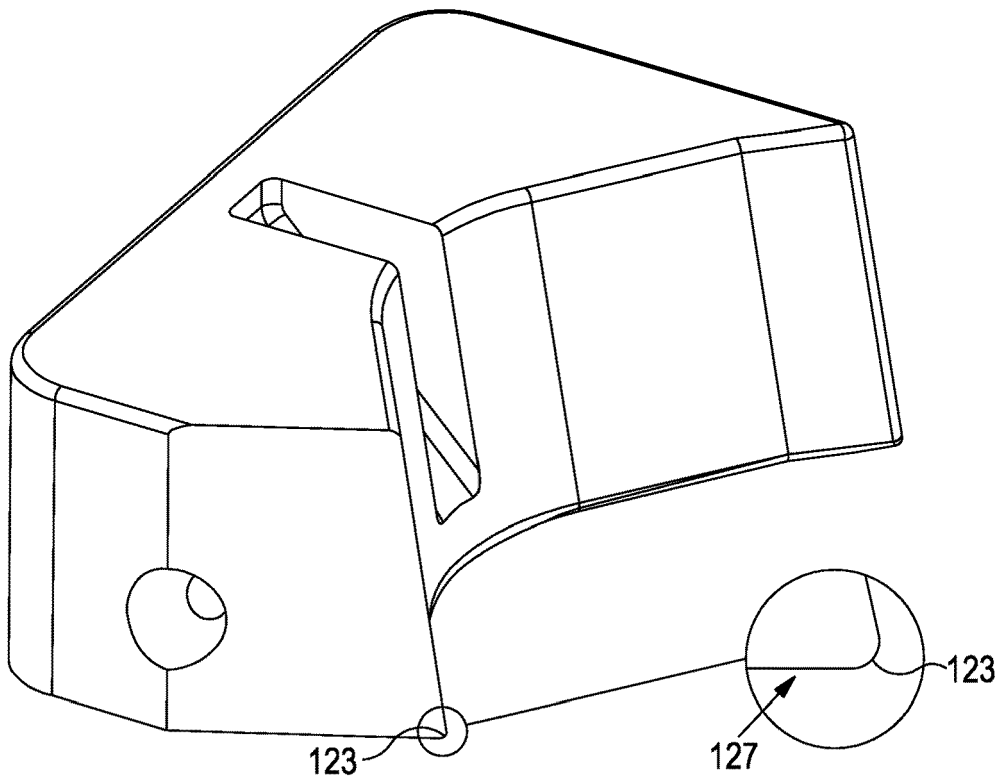


Figure 26

Figure 26A

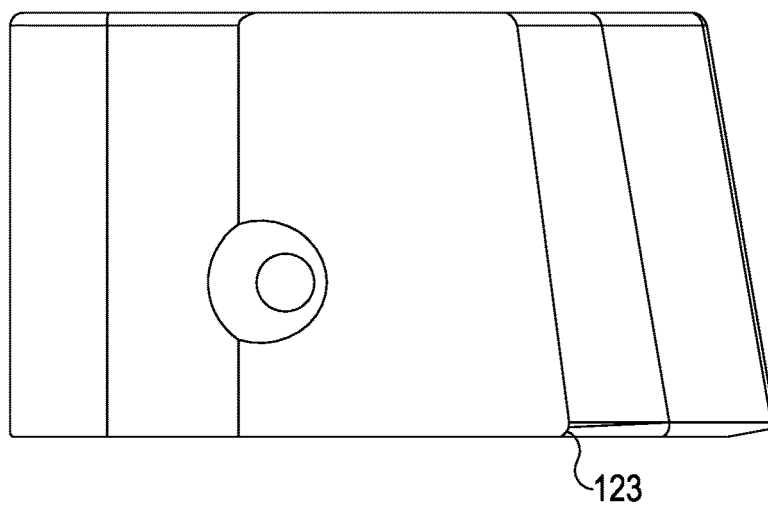


Figure 27

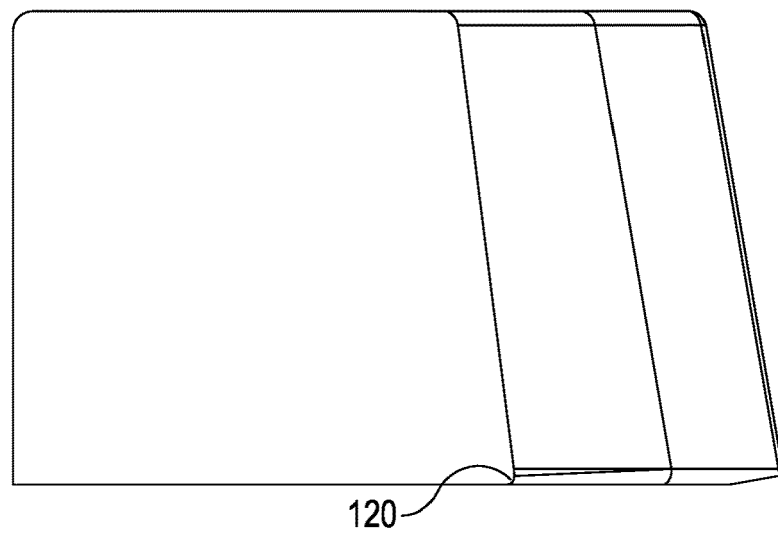
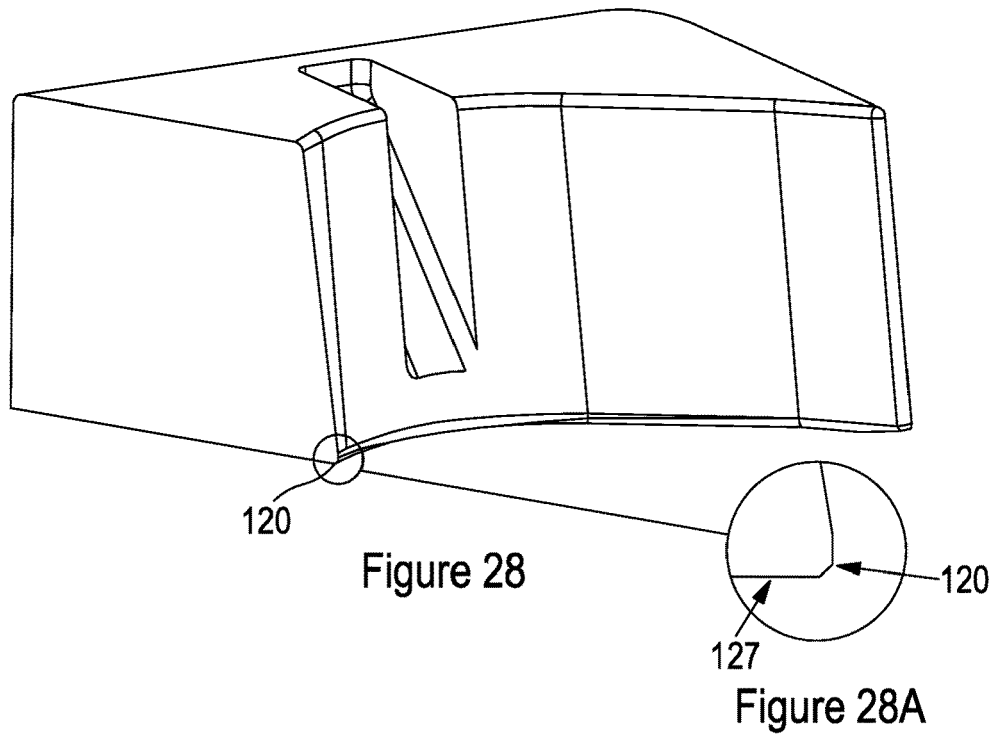
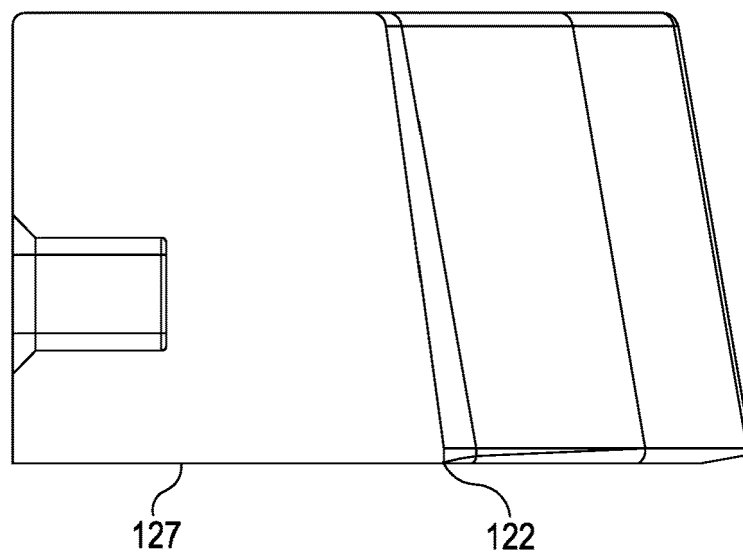
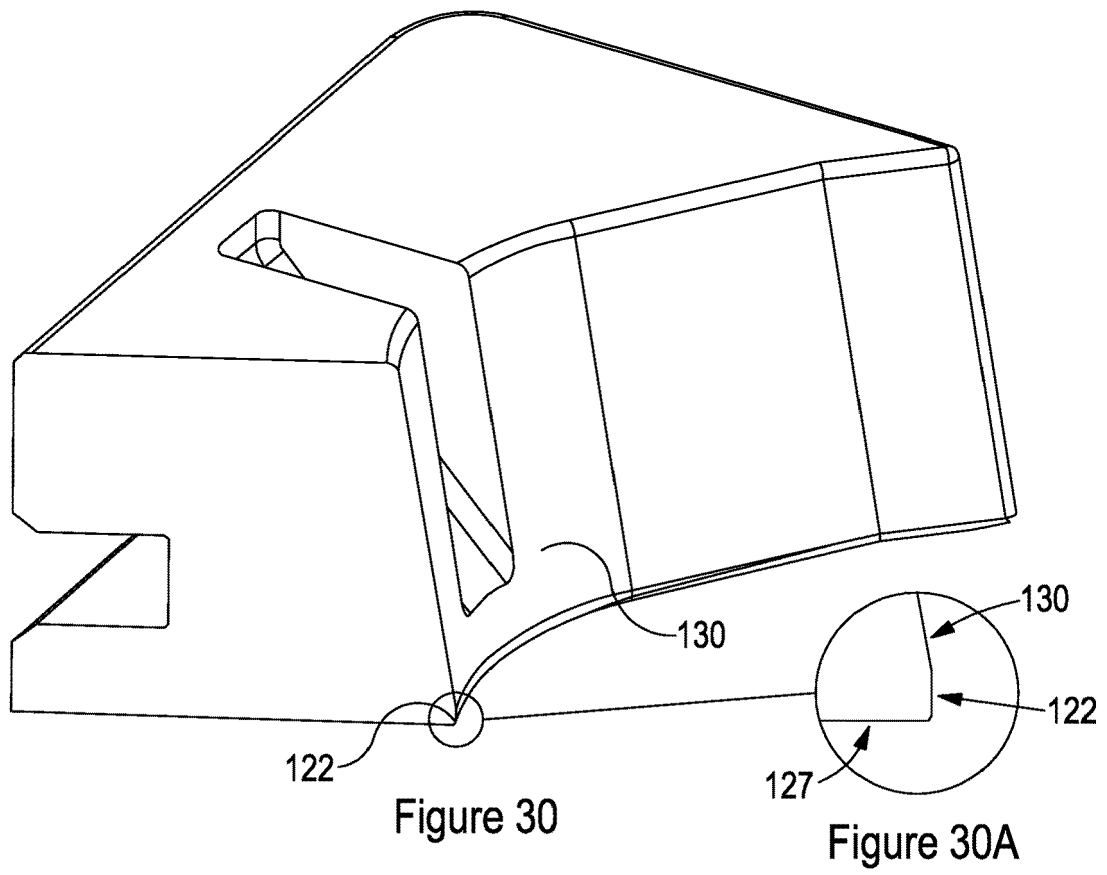


Figure 29



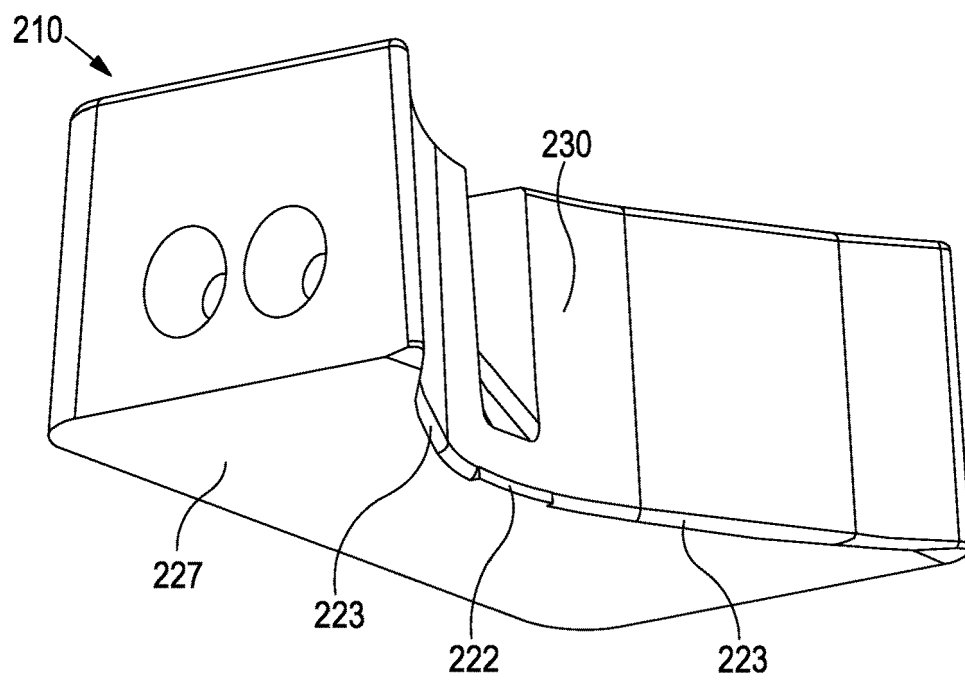


Figure 32

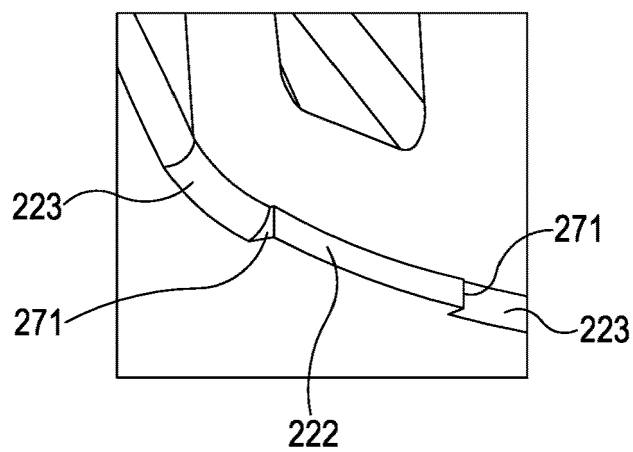


Figure 33



EUROPEAN SEARCH REPORT

Application Number

EP 22 20 5848

5

10

15

20

25

30

35

40

45

50

55

1

EPO FORM 1503 03.82 (P04C01)

DOCUMENTS CONSIDERED TO BE RELEVANT			
Category	Citation of document with indication, where appropriate, of relevant passages	Relevant to claim	CLASSIFICATION OF THE APPLICATION (IPC)
X	US 4 986 360 A (LAKY TIBOR [US] ET AL) 22 January 1991 (1991-01-22) * column 5, line 26 - line 64; figures 8-11 *	1-3	INV. E21B33/06 E21B29/04 E21B29/08
X	US 2016/312564 A1 (HOLLAND JR WILLIAM RINEHART [US]) 27 October 2016 (2016-10-27) * paragraphs [0012], [0017] - [0021], [0031]; figures 1-5 *	1,2,4	
X	EP 0 593 280 B1 (COOPER CAMERON CORP [US]) 19 June 1996 (1996-06-19) * column 3, line 54 - column 5, line 10; figures 1, 2, 6-9, 17 *	1-3,5 6	
			TECHNICAL FIELDS SEARCHED (IPC)
			E21B
The present search report has been drawn up for all claims			
Place of search The Hague		Date of completion of the search 20 January 2023	Examiner Jucker, Chava
CATEGORY OF CITED DOCUMENTS X : particularly relevant if taken alone Y : particularly relevant if combined with another document of the same category A : technological background O : non-written disclosure P : intermediate document		T : theory or principle underlying the invention E : earlier patent document, but published on, or after the filing date D : document cited in the application L : document cited for other reasons & : member of the same patent family, corresponding document	

**ANNEX TO THE EUROPEAN SEARCH REPORT
ON EUROPEAN PATENT APPLICATION NO.**

EP 22 20 5848

5 This annex lists the patent family members relating to the patent documents cited in the above-mentioned European search report.
The members are as contained in the European Patent Office EDP file on
The European Patent Office is in no way liable for these particulars which are merely given for the purpose of information.

20-01-2023

Patent document cited in search report	Publication date	Patent family member(s)	Publication date
US 4986360 A	22-01-1991	NONE	

US 2016312564 A1	27-10-2016	CA 2983305 A1	27-10-2016
		CN 107532463 A	02-01-2018
		US 2016312564 A1	27-10-2016
		WO 2016171910 A1	27-10-2016

EP 0593280 B1	19-06-1996	CA 2106920 A1	15-04-1994
		DE 69303248 T2	31-10-1996
		EP 0593280 A1	20-04-1994
		US 5360061 A	01-11-1994

REFERENCES CITED IN THE DESCRIPTION

This list of references cited by the applicant is for the reader's convenience only. It does not form part of the European patent document. Even though great care has been taken in compiling the references, errors or omissions cannot be excluded and the EPO disclaims all liability in this regard.

Patent documents cited in the description

- WO 9213170 A, Smith **[0004]**
- US 4986360 A, Laky **[0005]**